DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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JUN 12 2007
DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

Type of work:
☑ Drill New Well ☐ Reenter Well ☐ Drill Directional Well
☐ Other _____

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection
☐ Other _____

Name and Address of Operator: Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702
Telephone (580) 233-8955

Name and Address of Surface Owner:
Greg & Heidi Miller Rt 1, Box 119, Bowman, ND 58623

Name and Address of Drilling Contractor and Rig Number:
Nabors Drilling, Rig 592 515 W. Greens Rd, Suite 1000, Houston, TX 77067

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
SHL 750' FNL & 1180' FEL, Sec 34-23N-6E, NENE

If Directional, top of pay and bottom hole location from nearest lines of section:
TOP 1048' FNL & 1460' FEL, Sec 34-23N-6E, BHL 700' FSL & 500' FWL, Sec 34-23N-6E, SWSW

Acres in Spacing (Drilling) Unit
640 acres Order # 17-97

Description of Spacing Unit
All of section 34-23N-6E

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
Travers 1-34H	2892' GL	Red River	TD @ 14,100', Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 13 1/2"	9 5/8"	36#	1440'	350 sks "C", 2% GYP; 190 sks "C"	
2) 8 3/4 "	7"	23,26,29#	9233'	700 sks 35/65 Poz/"G"; 250 sks "G"	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The Travers is a horizontal Red River "B" test. The well will be drilled vertically to approximately the top of the silurian Interlake formation before drilling a medium radius build section in a S 43 W direction and 7" casing set a foot or so above the Red River "B" porosity zone, estimated to be at 9027' TVD. Pit will be lined with a 12 mil plastic liner. Estimated spud date 6/20/07.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Signature	Name (Print)	Title	Date
Becky Barnes	Becky Barnes	Regulatory Comp	06/08/2007

FOR OFFICE USE ONLY

Approved By: [signature] Title: Oil and Gas Supervisor

Permit No. 1839 API No. 40 063 20628 Date Issued: June 26, 2007

Conditions, if any, on attached page.