DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

Type of work:
☐ Drill New Well ☑ Reenter Well ☐ Drill Directional Well
☐ Other _____

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection
☐ Other _____

Name and Address of Operator: Continental Resources, Inc P.O. Box 1032, Enid, OK 73702
Telephone (580) 233-8955

Name and Address of Surface Owner: State of South Dakota

Name and Address of Drilling Contractor and Rig Number: J&R Well Service 791 Land 9, Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
1930' FNL & 710' FWL, SW NW, Sec 15-21N-4E

If Directional, top of pay and bottom hole location from nearest lines of section:
BHL 1000' FNL & 2600' FWL, C N/2, Sec 15-21N-4E

Acres in Spacing (Drilling) Unit: 7675.65

Description of Spacing Unit: Buffalo Red River Unit

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
BRRU 12-15	3018'	Buffalo	Red River "B" @ 10,700'

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4	8 5/8	24	1543'	800 sks	
2) 7 7/8	4 1/2	11.6 &13.5	8616'	1150 sks	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The BRRU 12-15 well lateral will be drilled out of existing 4 1/2" casing by cutting a northeast facing window at least 10' below the Gunton formation located at 8432-8462', landing in the Red River "B" porosity at 8577-8592'. Out of this window the lateral will be drilled to the northeast to the bottom hole location shown on the attached maps. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Becky Barnes — Signature
Becky Barnes — Name (Print)
Regulatory Comp — Title
11/17/2006 — Date

FOR OFFICE USE ONLY

Approved By: _____ Title: Oil and Gas Supervisor

Permit No. 1808 API No. 40 063 20264.01 Date Issued: December 8, 2006

Conditions, if any, on attached page.