DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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AUG 19 2005
DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

Type of work: ☐ Drill New Well ☑ Reenter Well ☐ Drill Directional Well ☐ Other _____

Type of well: ☑ Oil Well ☐ Gas Well ☐ Injection ☐ Other _____

Name and Address of Operator: Continental Resources, Inc P.O. Box 1032, Enid, OK 73702 Telephone (580) 233-8955

Name and Address of Surface Owner:
Mary Tilus, 4121 W. Shore Ln , Buffalo, Mn 55313

Name and Address of Drilling Contractor and Rig Number:
J & R Well Service 791 Lane, 9m Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
SHL 600' FSL & 600' FWL, Sec. 11-T20N-R4E SWSW

If Directional, top of pay and bottom hole location from nearest lines of section:
Lateral #1 BHL @ 850' FSL & 1650' FEL, Sec. 10-T21N-R4E
Lateral #2 BHL @2200' FSL & 2200' FWL, Sec. 11-T20N-R4E

Acres in Spacing (Drilling) Unit: 20,648 acres

Description of Spacing Unit: South Buffalo Red River Unit Order # 4-97

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
SBBRU 14-11A	GL 3005'	Buffalo	TD #1 10,000'/TD #2 10,600' Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4	8 3/4	24#	736'	450 sx Poz	
2) 7 7/8	4 1/2	11.6#	8440'	1000 sx Poz	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

Re-enter well with rotary tools at KOP 8258' . Horizontal lateral will then be extended through the currently producing Red River "B" formation to the BHL of 850' FSL & 1650' FEL, Sec 10-T21N-R4E. After sidetracking the original curve, a second lateral will be extended to BHL #2 at 2200' FSL & 2200 FWL, Sec.11-T20N-R4E. Pits will be lined with a 12-mil plastic liner. Original drill pad will be used and no more land than what was previously disturbed in original approved drilling will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Becky Barnes — Signature
Becky Barnes — Name (Print)
Regulatory Comp — Title
8/15/05 — Date

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

FOR OFFICE USE ONLY

Approved By: Fred Vstine Title: Oil & Gas Supervisor

Permit No. 1763 API No. 40 063 05124.01 Date Issued: 08/31/05

Conditions, if any, on attached page.