DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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MAY 27 2005
DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

Type of work: [ ] Drill New Well [ ] Reenter Well [ ] Drill Directional Well [X] Other Horizontal Re-entry

Type of well: [X] Oil Well [ ] Gas Well [ ] Injection [ ] Other

Name and Address of Operator:
Continental Resources, Inc.
P.O. Box 1032, Enid, OK 73702

Telephone 580-233-8955

Name and Address of Surface Owner:
David Niemi
P.O. Box 227, Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number:
J & R Well Service
791 Lane 9, Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available): NE/4 1650' FNL & 1650' FEL
Sec 30-21N-4E

If Directional, top of pay and bottom hole location from nearest lines of section: Top of Pay 8658' TVD.
BHL #1 900 FSL& 400 FWL Sec 29-21N-4E
BHL #2 1800 FNL & 1500 FWL Sec 30-21N-4E

Acres in Spacing (Drilling) Unit: 20,648 acres

Description of Spacing Unit: Unitized - South Buffalo Red River Unit - Order #4-97

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
SBRRU #32-30	3260' GL	Buffalo	TD1@12,100'/TD2@10,800 Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4"	8 5/8"	24#&32#	3810	1340 Lite & 300 G-1 w/50	
2) 7 7/8"	5 1/2"	15.5, 17& 23	8691'	150 lite& 175 G	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

A window will be cut in the 5 1/2" csg for a KOP of 8529'. A horizontal lateral will then be extended through the currently producing Red River "B" formation to BHL #1 above. After sidetracking the original curve, a second lateral will be extended to BHL #2 above. Pits will be lined with a 12-mil plastic liner. Activity is expected to commence on or about June 15, 2005.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Pam Combest	Pam Combest	Reg. Compliance	5/18/2005
Signature	Name (Print)	Title	Date

FOR OFFICE USE ONLY

Approved By: [signature] Title: Oil & Gas Supervisor

Permit No. 1753 API No. 40 063 20463.01 Date Issued: 06/07/05

Conditions, if any, on attached page.