



DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
 Minerals & Mining Program
 2050 West Main, Suite #1, Rapid City, SD 57702-2493
 Telephone: 605-773-4201, FAX: 605-394-5317

FORM 2

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 MAY 01 2013

State of South Dakota
 Department of Environment
 and Natural Resources

APPLICATION FOR PERMIT TO DRILL

DEPT OF ENVIRONMENT & NATURAL
 RESOURCES - RAPID CITY

Type of work: Drill New Well Reenter Well Drill Directional Well Other: _____

Type of well: Oil Well Gas Well Injection Other: _____

Name and Address of Operator: Continental Resources, Inc., P.O. Box 268870, Oklahoma City, OK 73126 Telephone: 405-234-9000

Name and Address of Surface Owner: Multiple surface owners; please see attachments

Name and Address of Drilling Contractor and Rig Number: Cyclone Drilling, Inc., #1; P.O. Box 908, Gillette, WY 82717-0908

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available): SESW Sec 10 T22N R3E; Harding Co.; 310' FSL & 1525' FWL; Lat: 45 52 43.86; Long: -103 44 34.19

If Directional, top of pay and bottom hole location from nearest lines of section: Top of Pay: 786' FSL & 1525' FWL; BHL: NWNW Sec 3 T22N R3E 530' FNL & 900' FWL

Acres in Spacing (Drilling) Unit: 1280 Description of Spacing Unit: Sec 3 & 10 T22N R3E

Well Name and Number:	Elevation:	Field and Pool, or Wildcat:	Proposed Depth and Formation:
Borman 24-10H	3185' FRGE	Table Mountain	18,315' MD; Red River :B:

Size of Hole:	Size of Casing:	Weight per Foot:	Depth:	Cementing Program (amount, type, yield, additives)	Depth:
1) 13 1/2"	9/ 5/8"	36#	1500'	678 sks; Type III	1500'
2) 8 3/4"	7"	23, 26, 29#	9054'	539 sks; 60/40 Type III, Class G	9054'
3)					
4)					

Describe Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Use additional page(s) if appropriate.

The Borman 24-10H is a horizontal Red River "B" well located in Sec 10 T22N R3E, Harding Co., SD. The well will be drilled vertically to approximately 8306' TVD. From this point, an 8 3/4" hole at 12 deg/100 ft BUR with an azimuth of 0 degrees will be drilled, through which 7" casing will be set at approximately the top of the Red River "B" formation. The lateral will then be drilled to a waypoint of 0' FNL and 1525' FWL of Sec 10, continuing northwest from this point to a bottom hole location of 530' FNL & 900' FWL of Sec 3. The estimated date to begin dirt work is 5/15/2013.

Pit Liner Specifications: A 12 mil plastic liner will be used to line the cuttings pit during the drilling operations.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Terry L. Olson Signature Name (Print) Terry L. Olson Title Reg. Compliance Spec. Date 4/30/2013

FOR OFFICE USE ONLY

Approved By: [Signature] Title: Administrator Minerals & Mining Prog.

Permit No.: 2032 API No.: 40 063 20746 Date Issued: 5/16/2013

Conditions, if any, on attached page.



**DEPARTMENT of ENVIRONMENT
and NATURAL RESOURCES**

PMB 2020
JOE FOSS BUILDING
523 EAST CAPITOL
PIERRE, SOUTH DAKOTA 57501-3182
www.state.sd.us/denr

PERMIT CONDITIONS

CRI: Borman 24-10H
22N-3E-10 SESW, Harding County

Permit: #2032
API: 40 063 20746

Approval has been granted to drill this location as detailed on the attached Application for Permit to Drill (Form #2) with the following additional conditions:

1. This permit is conditioned on compliance with all applicable requirements of South Dakota Codified Laws 45-9 and Administrative Rules of South Dakota 74-12.
2. A 12-mil woven, reinforced high-density polyethylene liner must be used on all pits.
3. Surface runoff must be diverted around the drill site.
4. The surface hole must be drilled with fresh water.
5. Cement must be circulated to the ground surface on the surface casing.
6. If horizontally drilled:
 - A. The coordinates of the production casing shoe and the well terminus must be filed with the department.
 - B. The azimuth of the horizontal segment of the well must be filed with the department along with the results of periodic down hole surveys.
7. If production casing (long string) is set:
 - A. The cement program as submitted with the application shall be followed.
 - B. A cement bond log must be run and filed with the department within 60 days after completion of the well as required by Administrative Rules of South Dakota 74:12:02:12.
8. If abandoned, a plugging plan must be submitted to the department for review and approval. The plugging plan should address all requirements found in Administrative Rules of South Dakota 74:12:03.
 - A. If production casing is left in the wellbore, a mechanical integrity test must be conducted to verify the integrity of the casing as required by rule 74:12:03:02(4)(b)(ii).
 - B. The casing string must be cut off at least three feet below the final ground surface contour. A plate with the name of the operator, well name and number, and legal location by quarter-quarter section, township and range must be welded to the casing stub. The location of the abandoned well must be surveyed with high resolution global positioning system equipment or other appropriate survey methods sufficient to accurately locate the well. Survey coordinates must be included in the final abandonment report.
9. Surface reclamation of the site must be completed within one year of plugging and abandoning the well.
10. Interim reclamation must be conducted on all areas disturbed by a well drilling operation and not needed for production operations within 12 months after the well is completed in accordance with Administrative Rules of South Dakota 74:12:03:07.
11. A washed set of sample cuttings (or cores, if cut) must be shipped, free of charge, to:

Derric Iles
Geological Survey Program
Akeley-Lawrence Science Center
University of South Dakota
414 E. Clark Street
Vermillion, SD 57069-2390

12. Please notify this office prior to plugging or MIT so a witness can be on location. If plugging or MIT will occur after regular business hours, call Jeff Klenner at (605) 929-1414.