

Initial Notification of Compliance Status for 40 CFR Part 63, Subpart BBBBBB – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

Due May 9, 2008

Part I – General Information

Facility Name: _____

Facility Owner: _____

Facility Operator (if different from above): _____

Facility Location (Street Address): _____

Mailing Address (if different from above): _____

Part II – Bulk Gasoline Plant

1. Is your facility considered a bulk gasoline plant? A bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of less than 20,000 gallons per day.

Yes (Please answer the following questions and go to Part III.)

No (Please go to Part IV)

<input type="checkbox"/> Yes <input type="checkbox"/> No	Is gasoline handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Methods include, but are not limited to, the following: (1) Minimize gasoline spills; (2) Clean up spills as expeditiously as practicable; (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use; (4) Minimize gasoline sent to open-waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
<input type="checkbox"/> Yes <input type="checkbox"/> No	Is each gasoline storage tank less than 250 gallons? If you answered “Yes,” skip the remaining questions and go to Part III.
<input type="checkbox"/> Yes <input type="checkbox"/> No	Is submerged filling used to load gasoline into each storage tank with a capacity equal to or greater than 250 gallons?
<input type="checkbox"/> Yes <input type="checkbox"/> No	Is each submerged fill pipe installed on or before November 9, 2006, no more than 12 inches from the bottom of the storage tank?
<input type="checkbox"/> Yes <input type="checkbox"/> No	Is each submerged fill pipe installed after November 9, 2006, no more than 6 inches from the bottom of the storage tank?
<input type="checkbox"/> Yes <input type="checkbox"/> No	Do you perform a monthly leak check inspection of all equipment in gasoline service?

Part III – Bulk Gasoline Plant Description

Please provide a brief description of the bulk gasoline plant, including the number of storage tanks in gasoline service, the capacity of each storage tank in gasoline service, and the average monthly gasoline throughput¹ of the source (attach additional pages, if necessary).

¹ – Monthly throughput means the total volume of gasoline that is loaded into all gasoline storage tanks during a month, as calculated on a rolling 30-day average.

Once you completed Part III, go to Part VI.

Part IV – Bulk Gasoline Terminal, Pipeline Breakout Station, or Pipeline Pumping Station

2. If your facility is not considered a bulk gasoline plant, which of these three descriptions best describes your operation?

- Bulk gasoline terminal – A bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has gasoline throughput of 20,000 gallons per day or greater.
- Pipeline breakout station – Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
- Pipeline pumping station – Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels. If you checked this box go to Part V.

Please answer the appropriate question and go to Part V.

<input type="checkbox"/> Yes <input type="checkbox"/> No	Is your bulk gasoline terminal subject to the control requirements in 40 CFR Part 63, Subpart R or 40 CFR Part 63, Subpart CC? If you answered “Yes,” your facility is not subject to this subpart. Please go to Part VI.
<input type="checkbox"/> Yes <input type="checkbox"/> No	Is your pipeline breakout station subject to the control requirements in 40 CFR Part 63, Subpart R? If you answered “Yes,” your facility is not subject to this subpart. Please go to Part VI.

Part V – Description of Source

Please describe the source (i.e., bulk gasoline terminal, pipeline breakout station, or pipeline pumping station) including size, design, and operation, and identify the relevant portions of 40 CFR Part 63, Subpart BBBBBB applicable to the source (attach additional pages, if necessary).

Part VI – Certification and Signature

Please print, sign, and mail the completed form to:

South Dakota Department of Environment and Natural Resources
Marlys Heidt, Natural Resources Project Engineer
PMB 2020, Air Quality Program
523 E. Capitol Avenue, Joe Foss Building
Pierre, SD 57501-3182

This form is submitted to satisfy the initial notification requirements in 40 CFR §§ 63.11086 or 63.11093.

Signature

Date