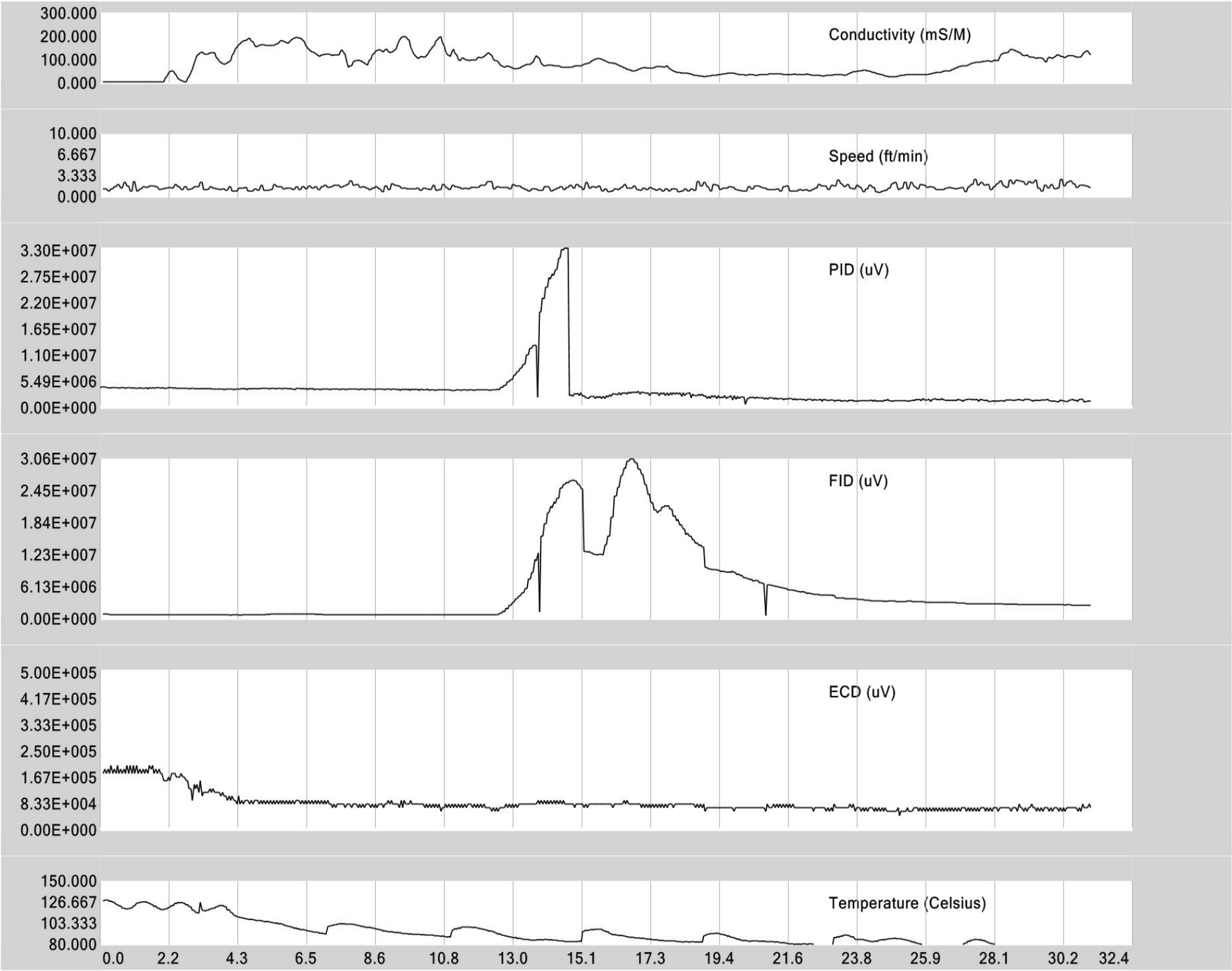
Former Husky Oil

MIP-01



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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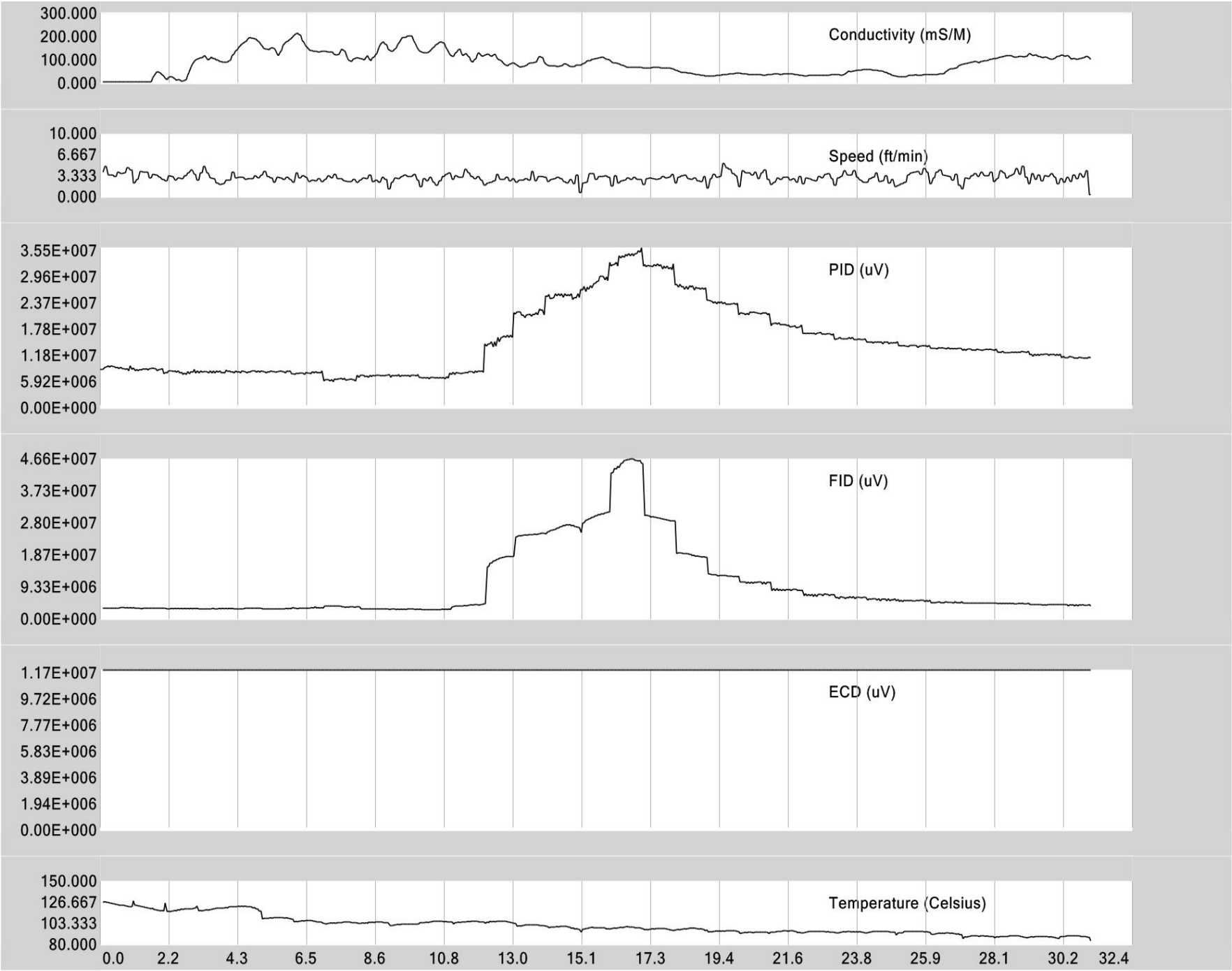
COLUMBIA TECHNOLOGIES

MIP-02



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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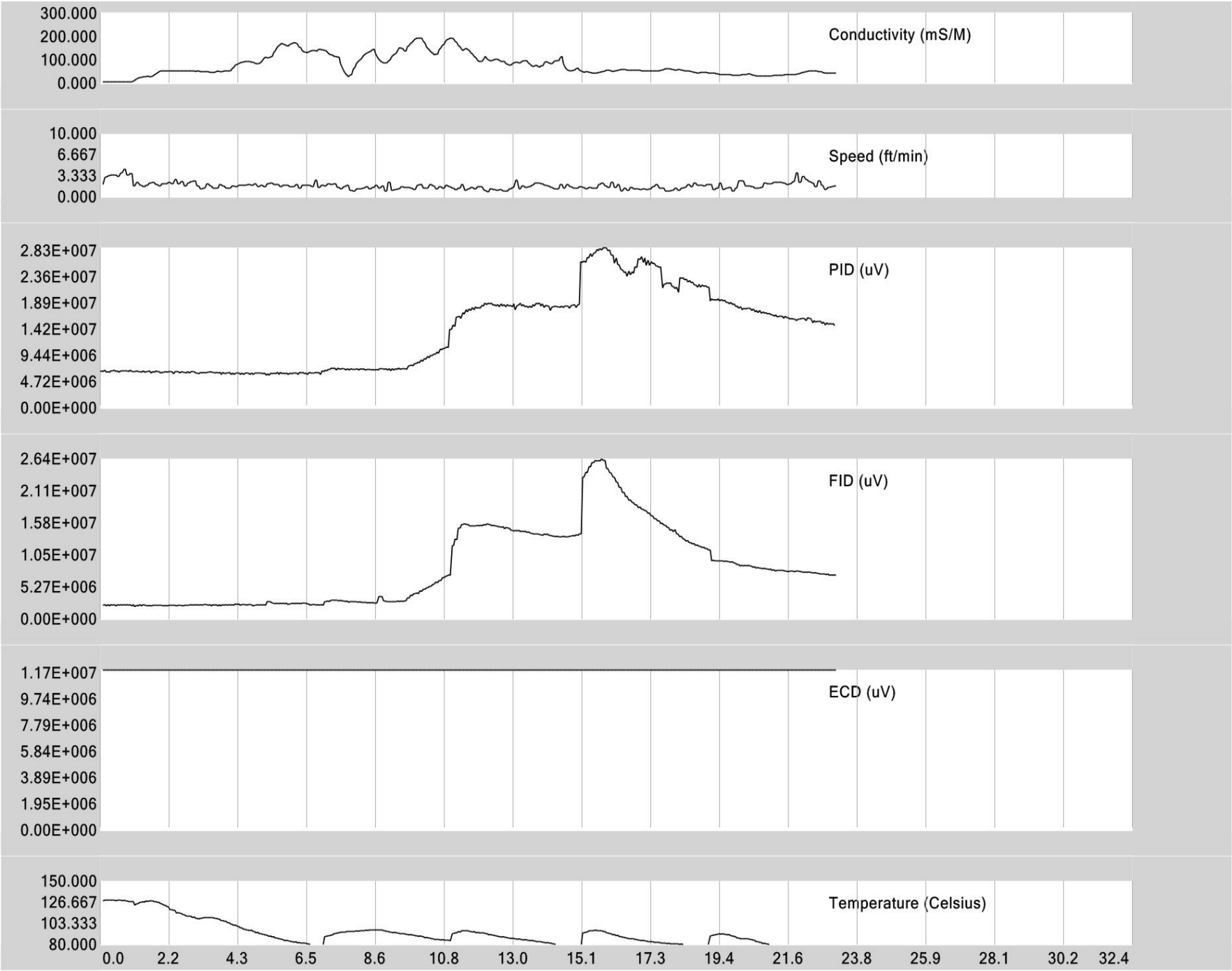
MIP-03



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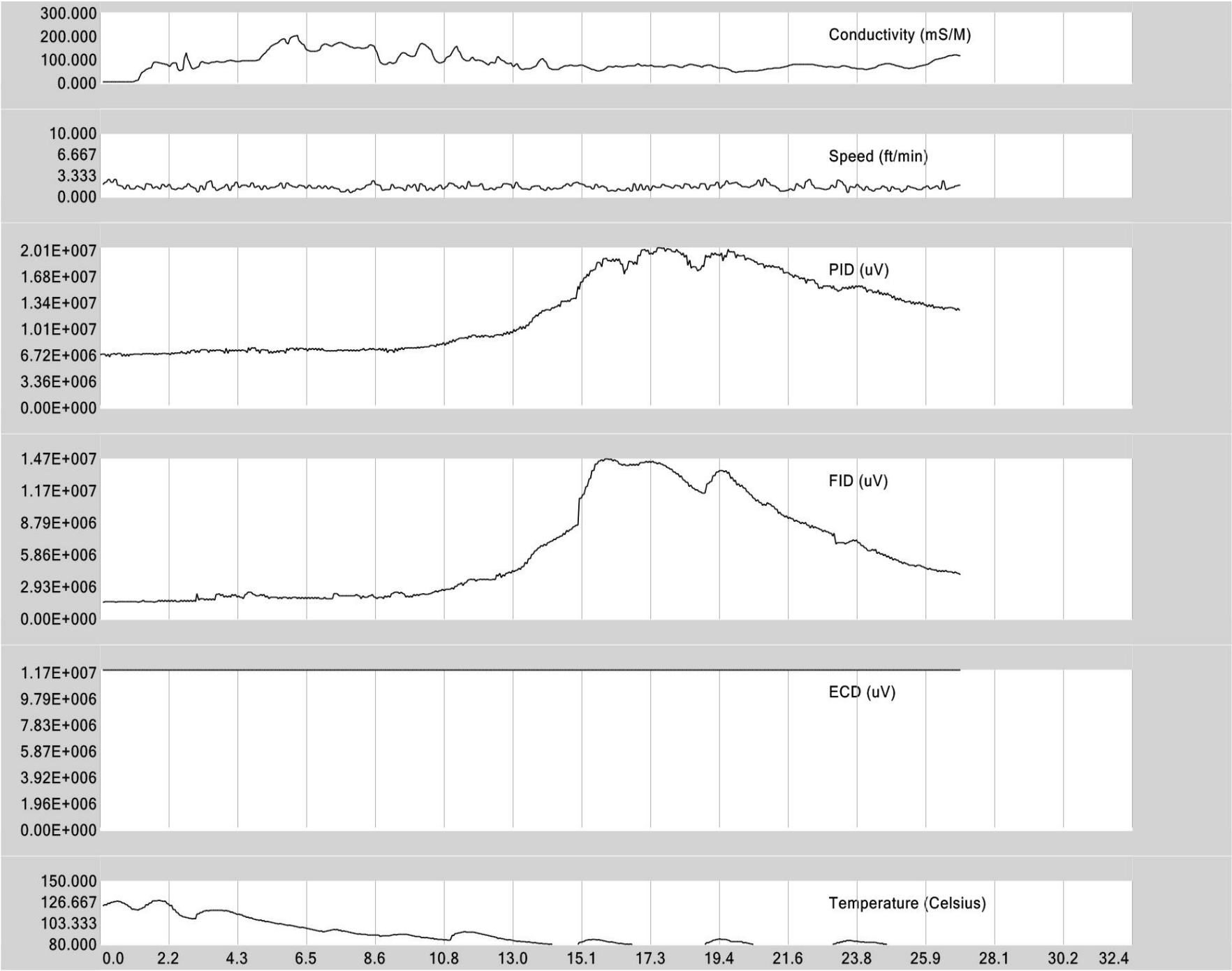
COLUMBIA TECHNOLOGIES

MIP-04



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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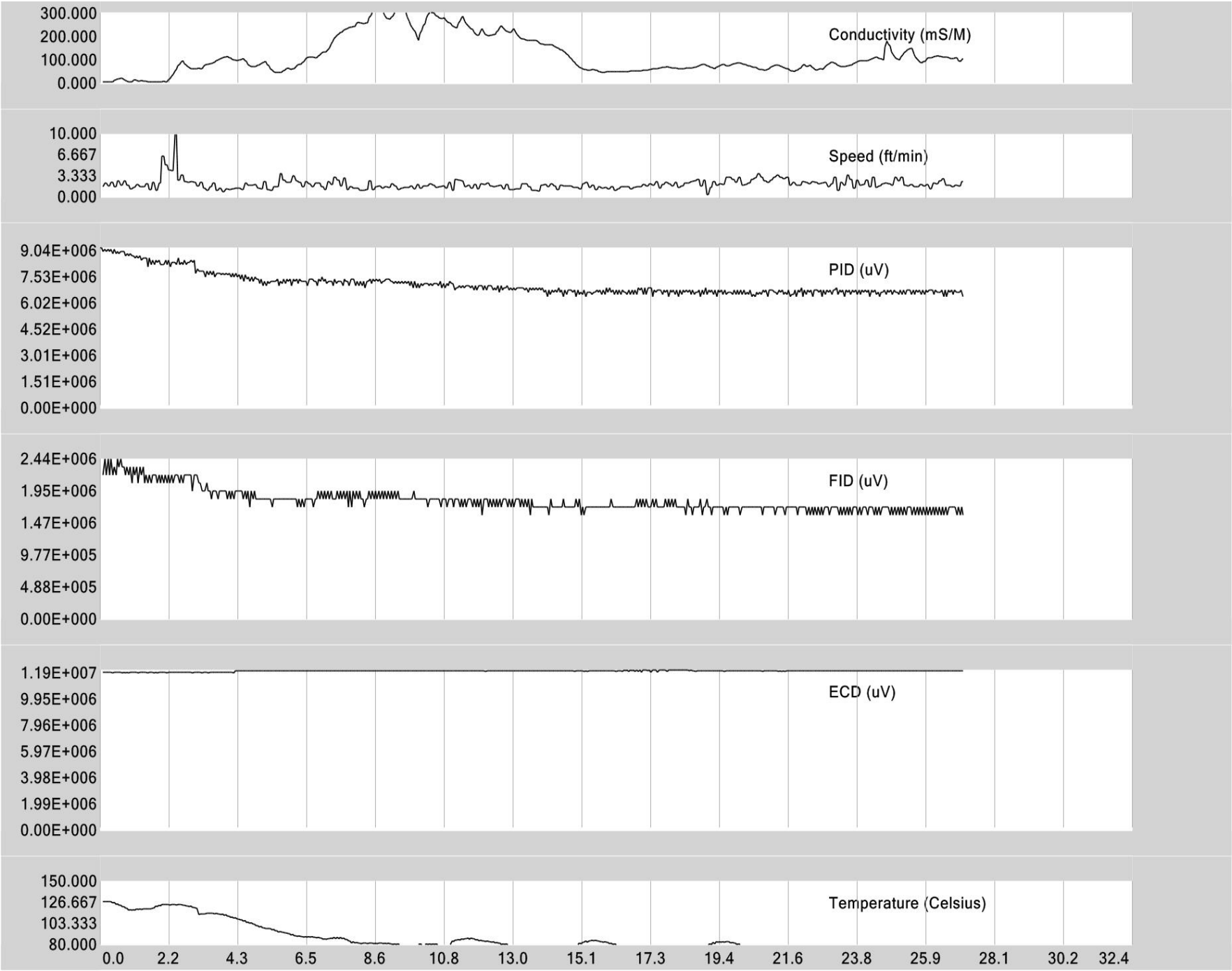
MIP-05



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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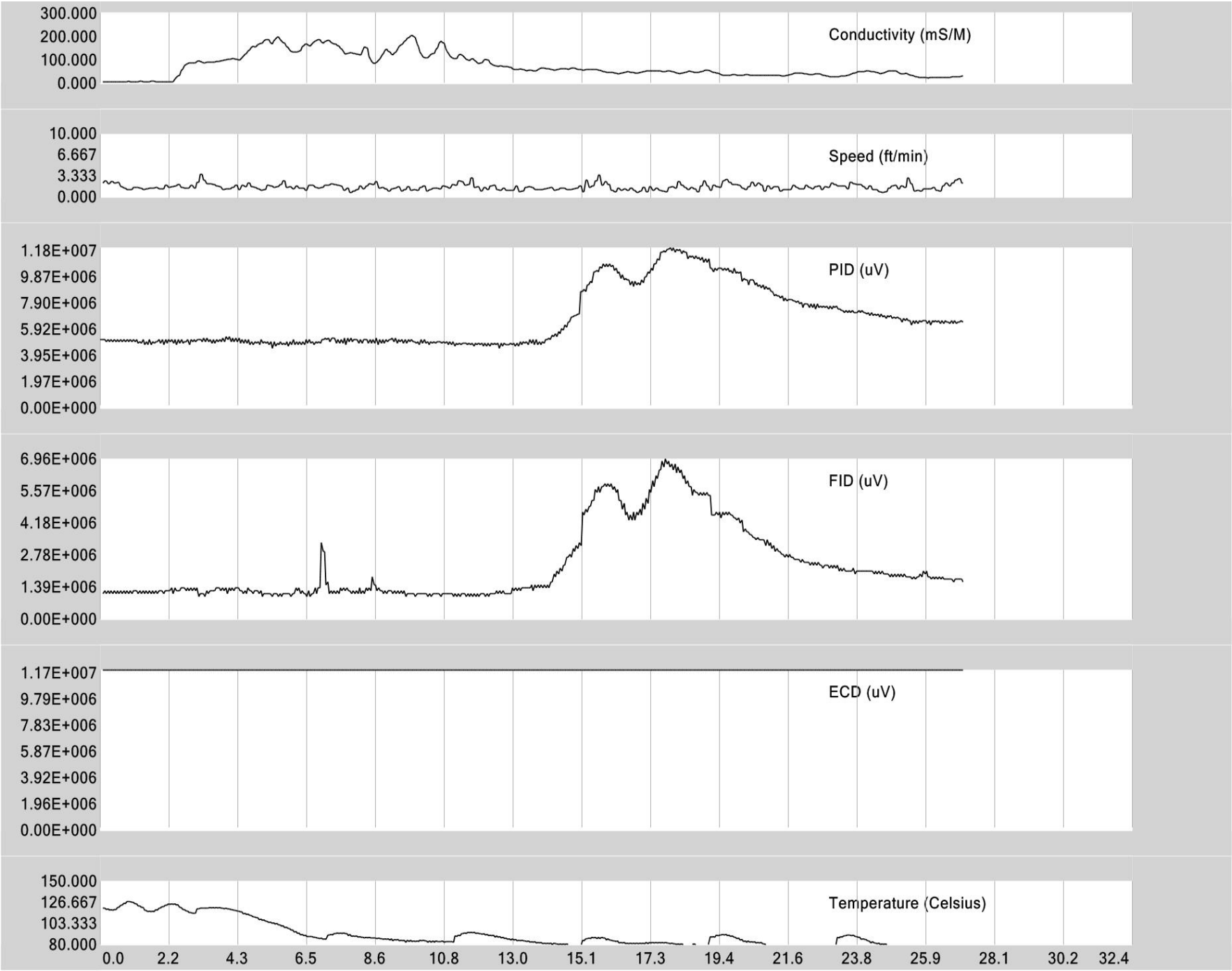
MIP-06



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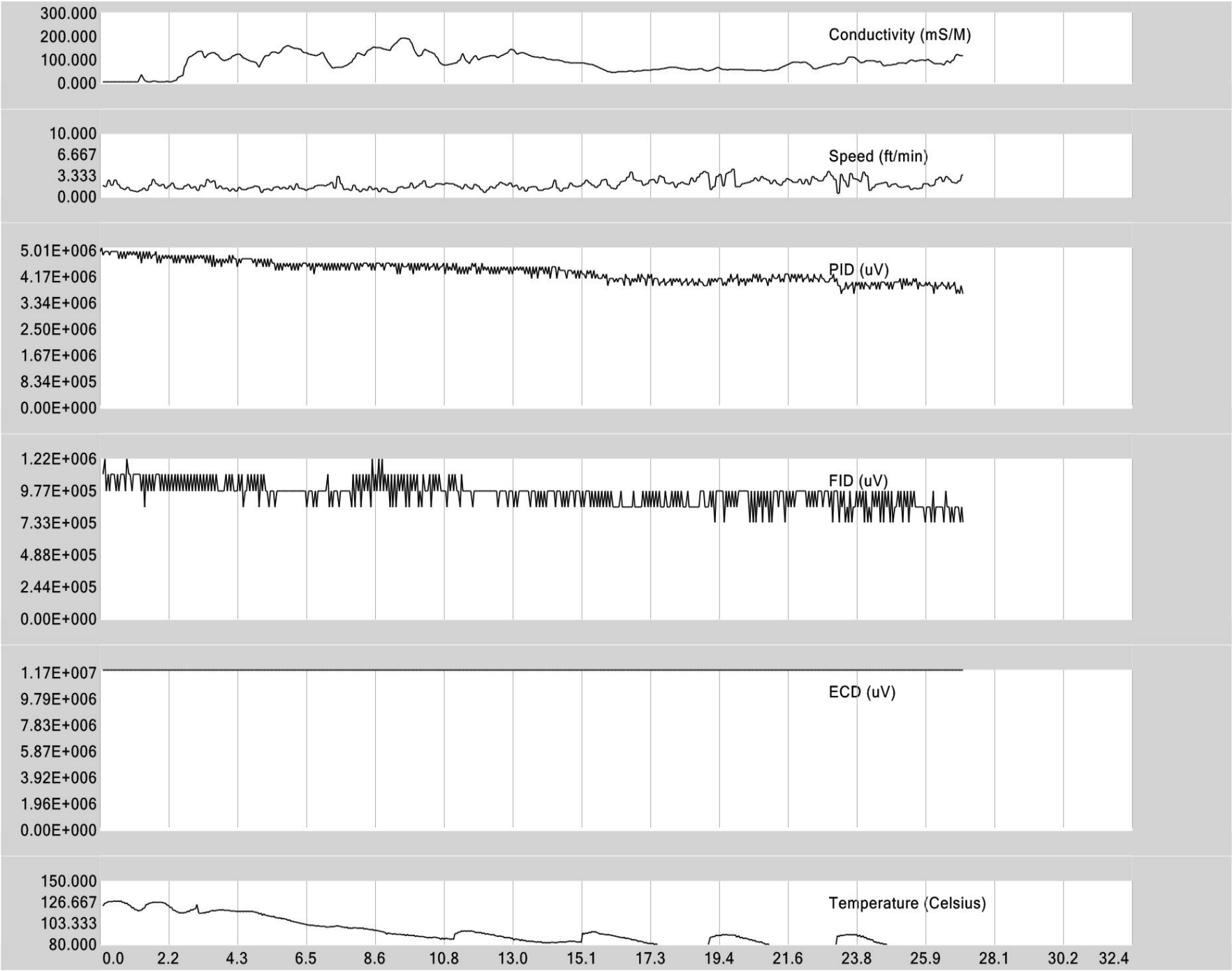
COLUMBIA TECHNOLOGIES

MIP-07



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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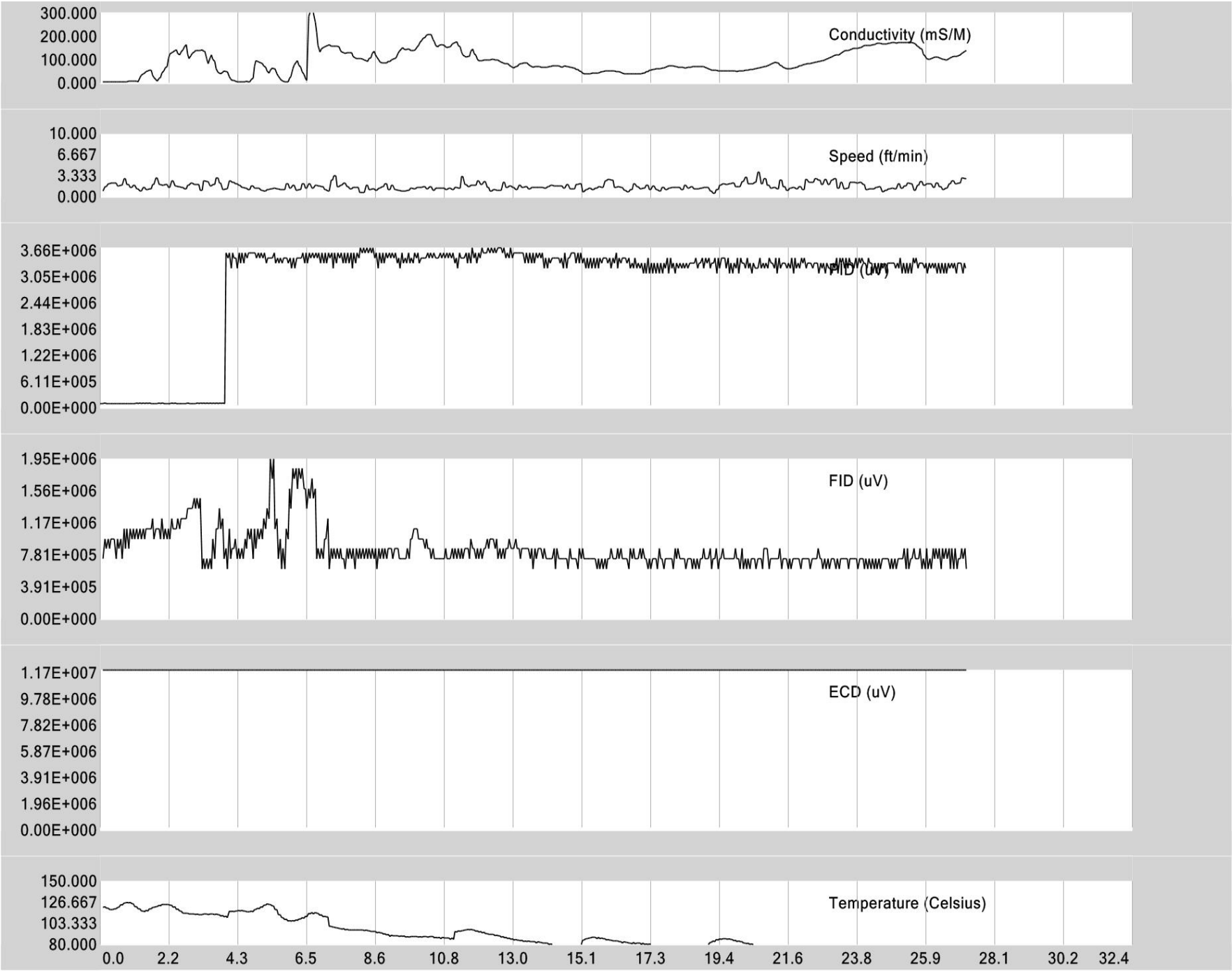
MIP-08



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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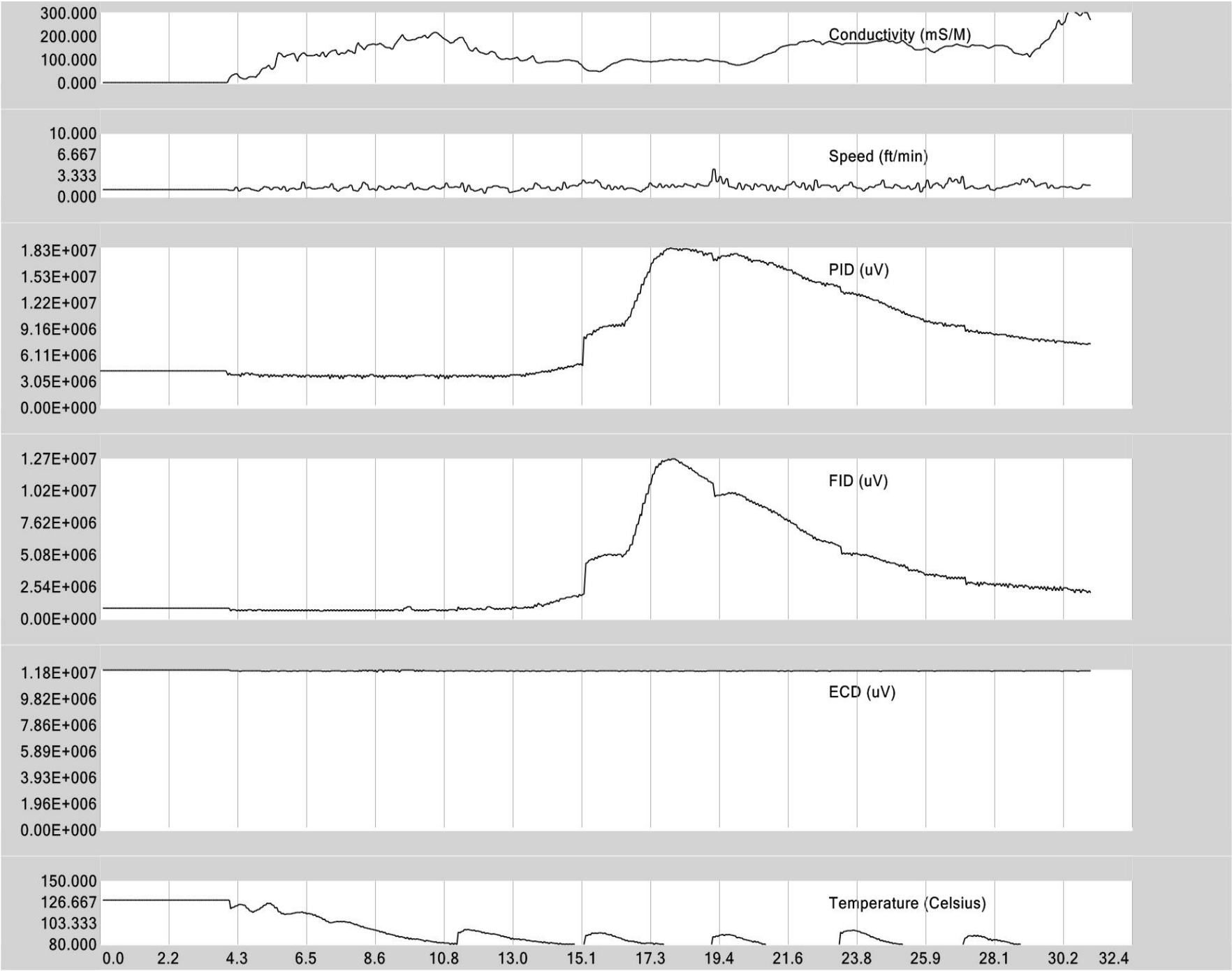
MIP-09



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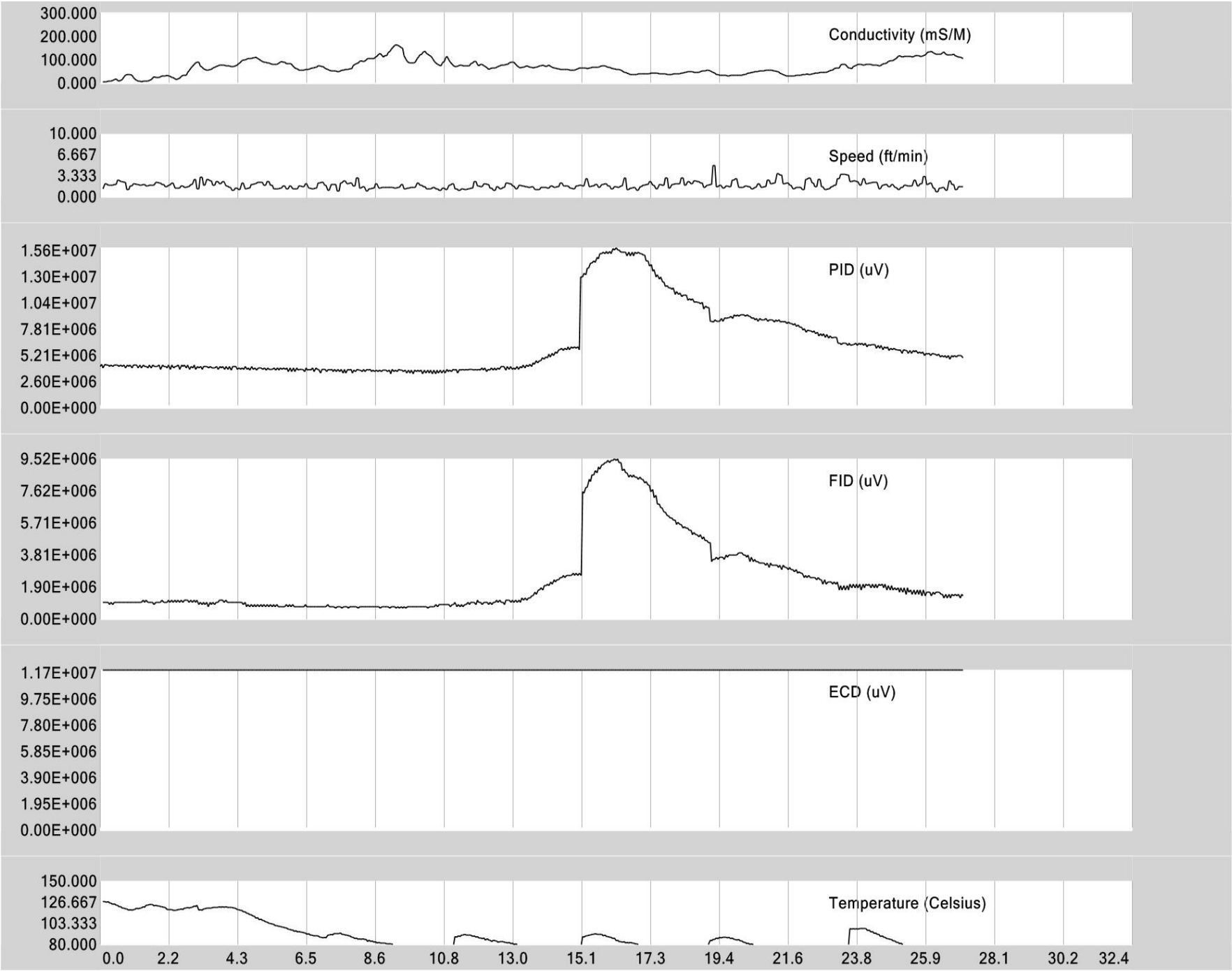
COLUMBIA TECHNOLOGIES

MIP-10



South Dakota Petroleum Release Compensation
Former Husky Oil
12/01/04

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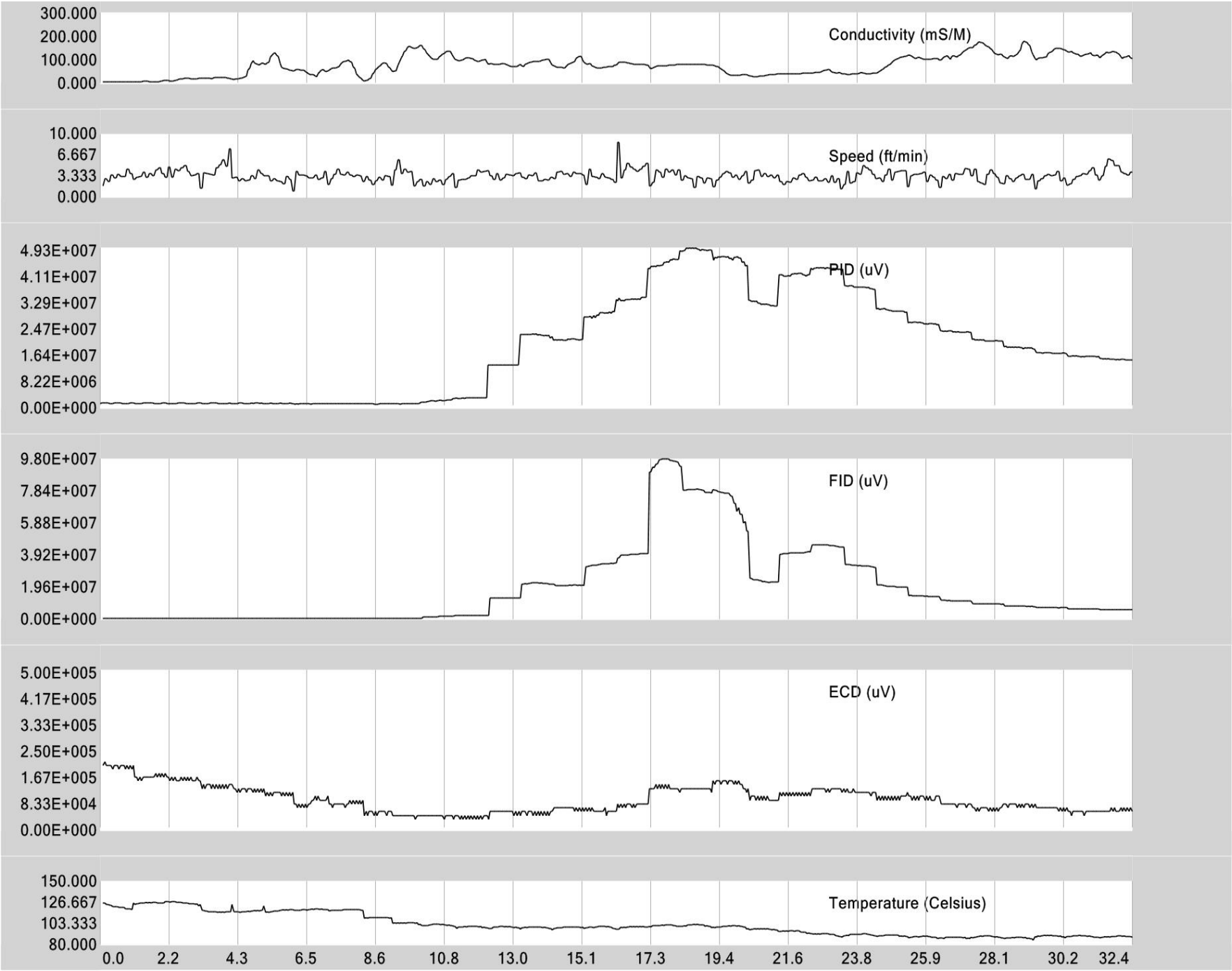
MIP-11



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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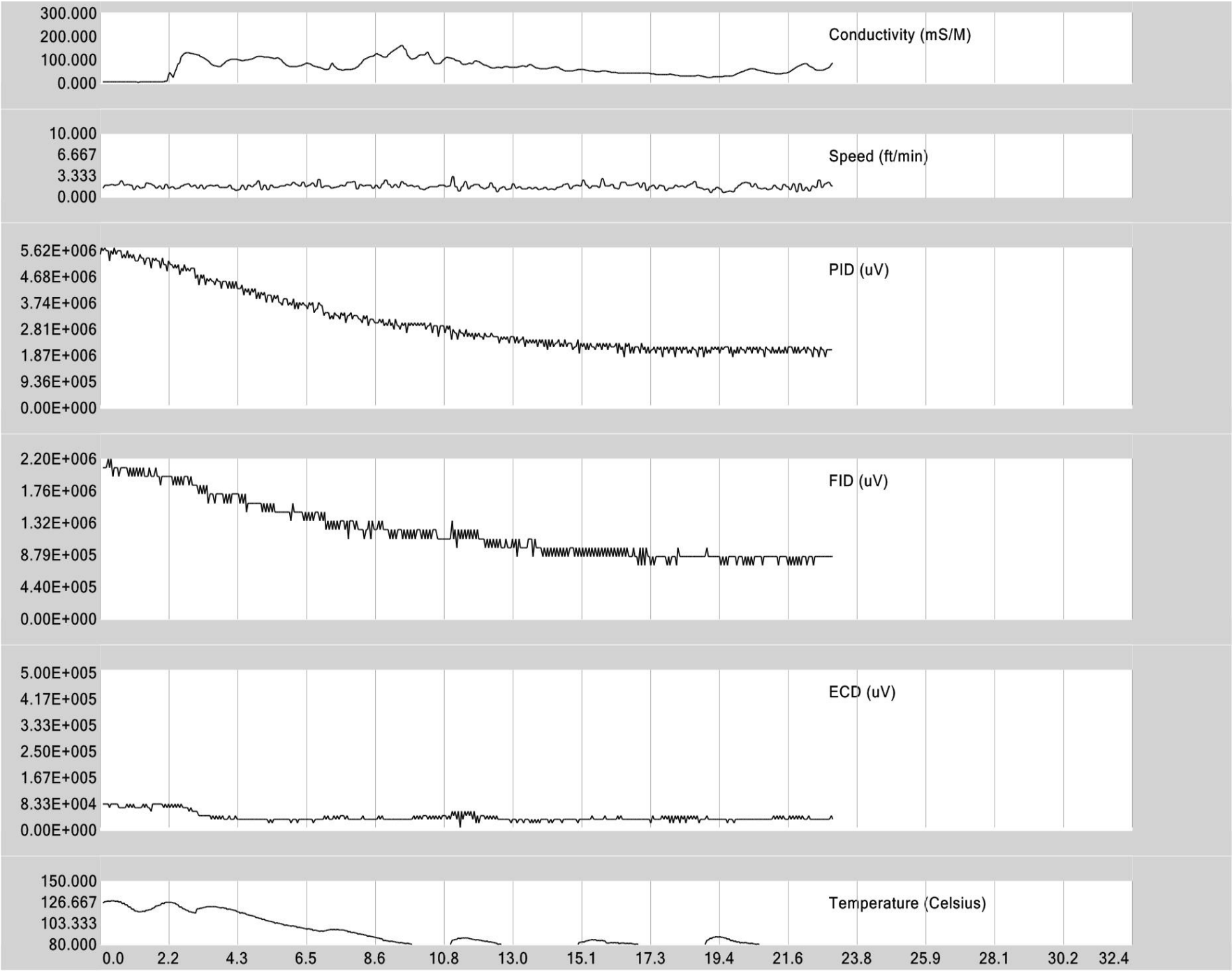
MIP-12



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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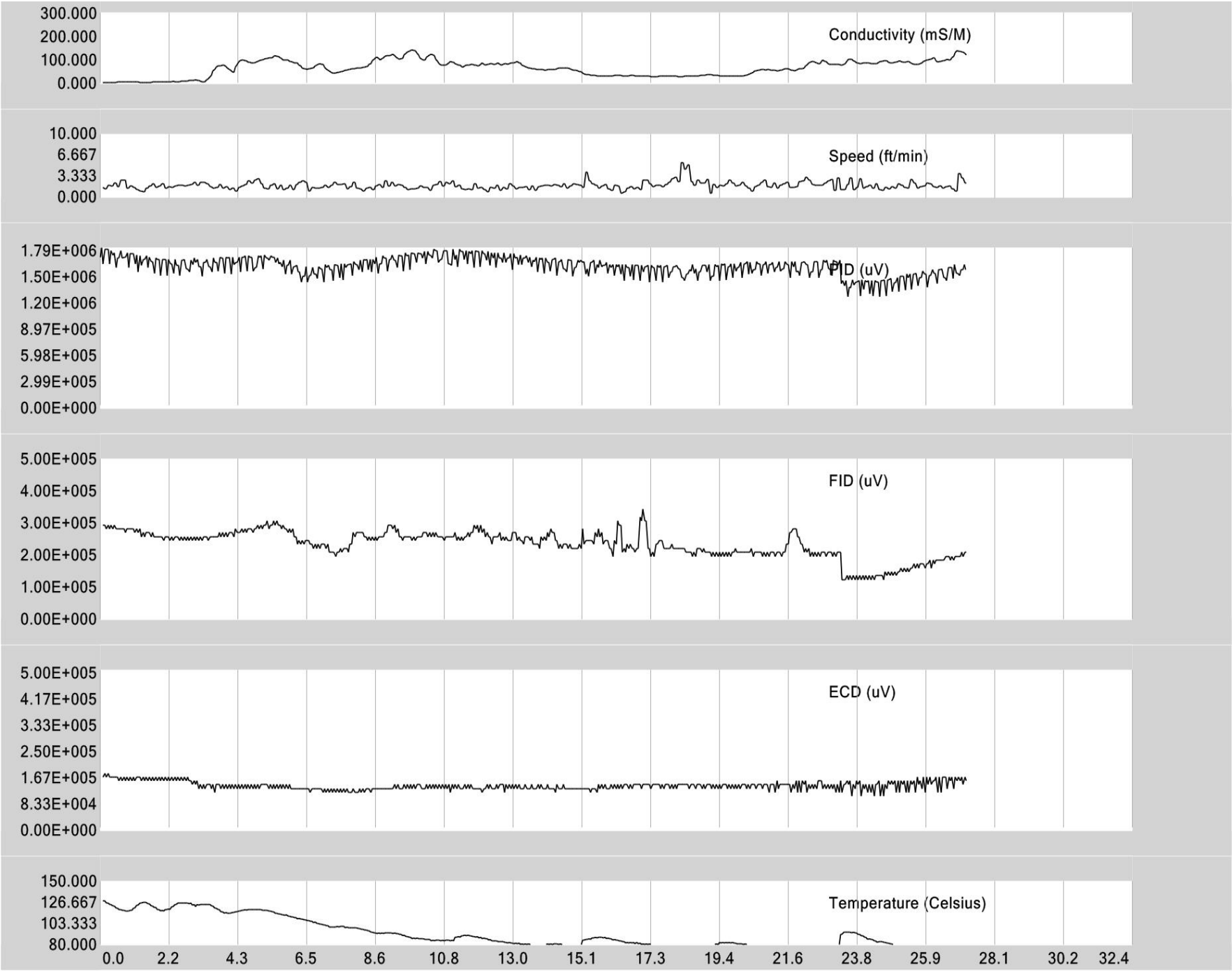
MIP-13



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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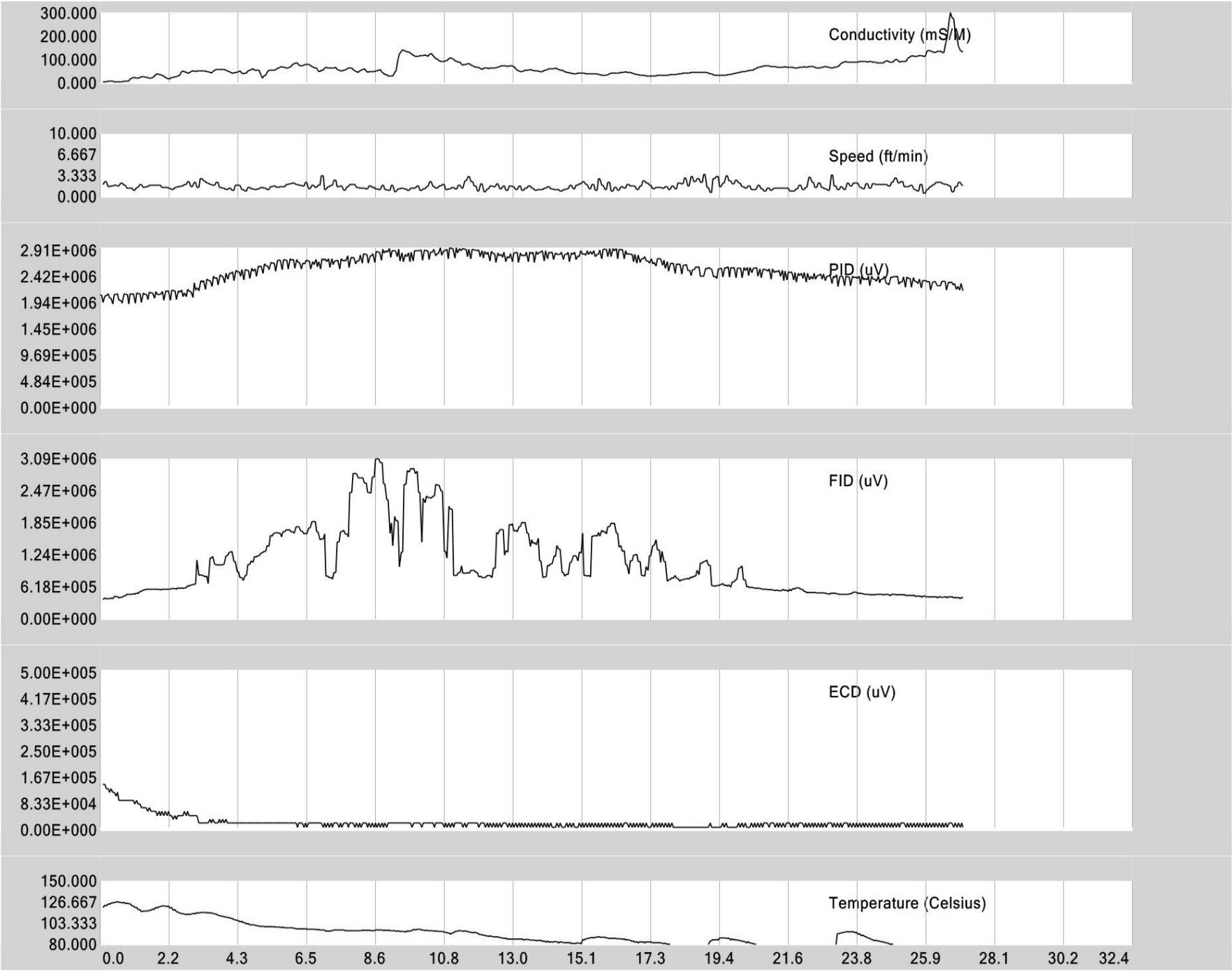
MIP-14



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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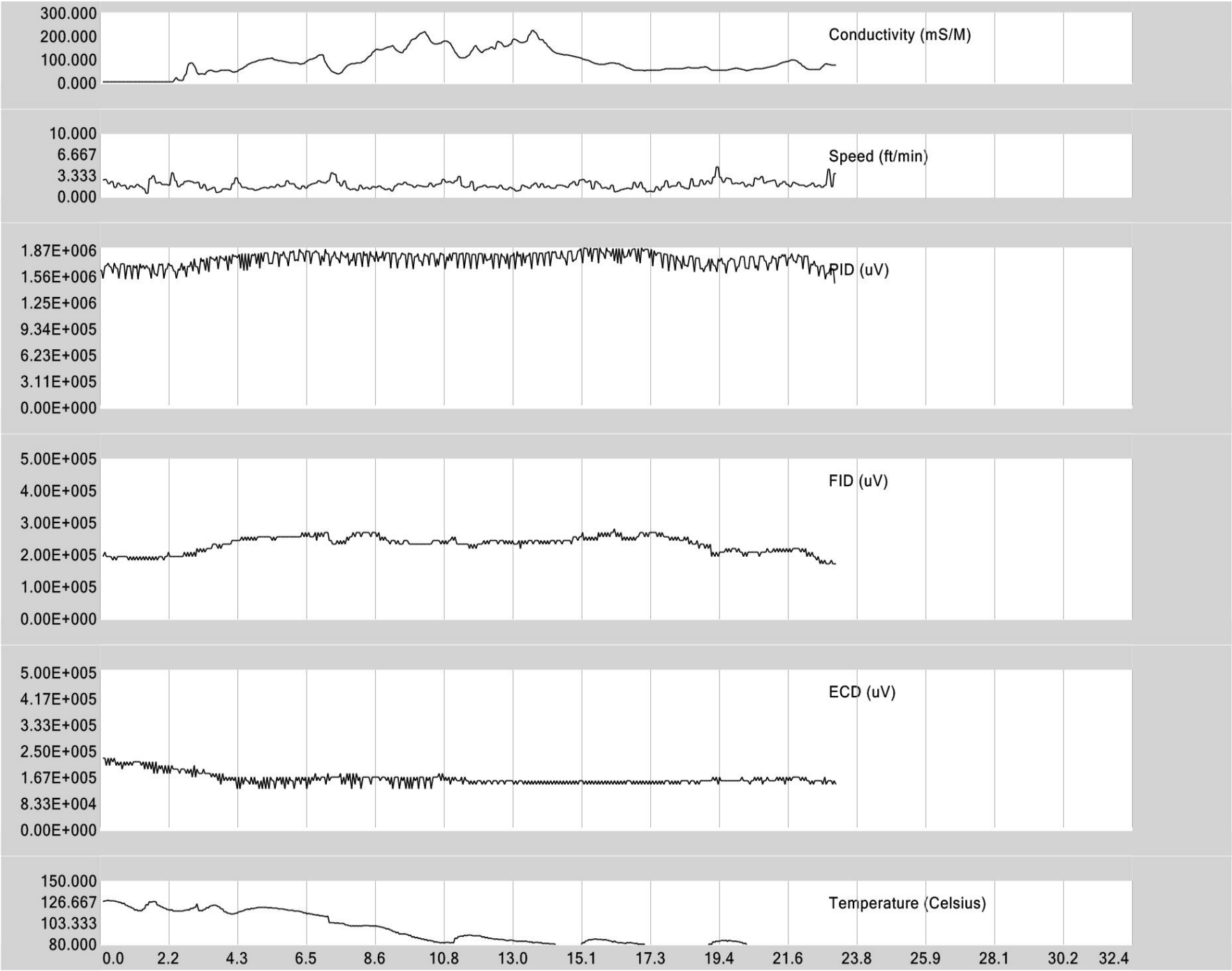
MIP-15



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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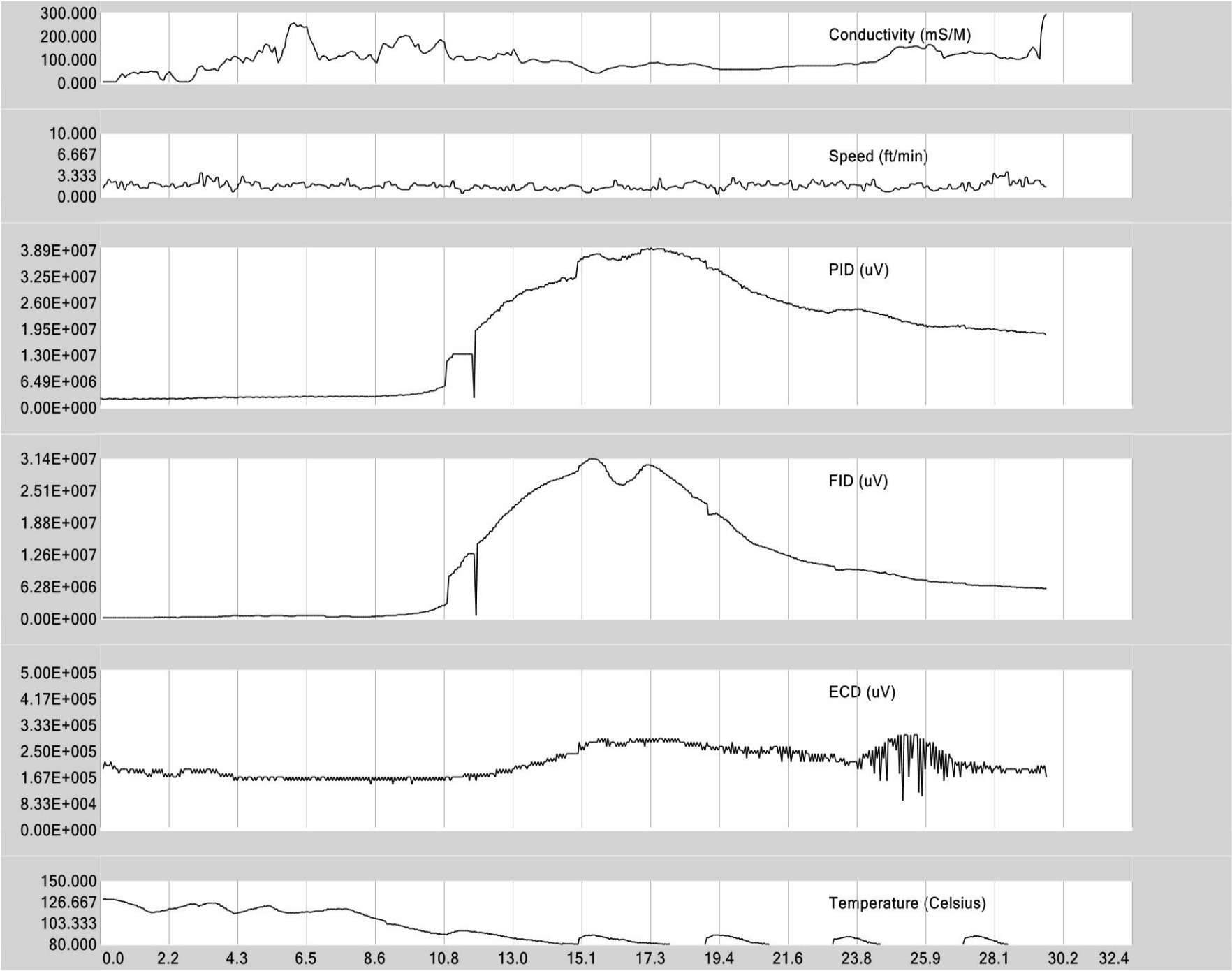
MIP-16



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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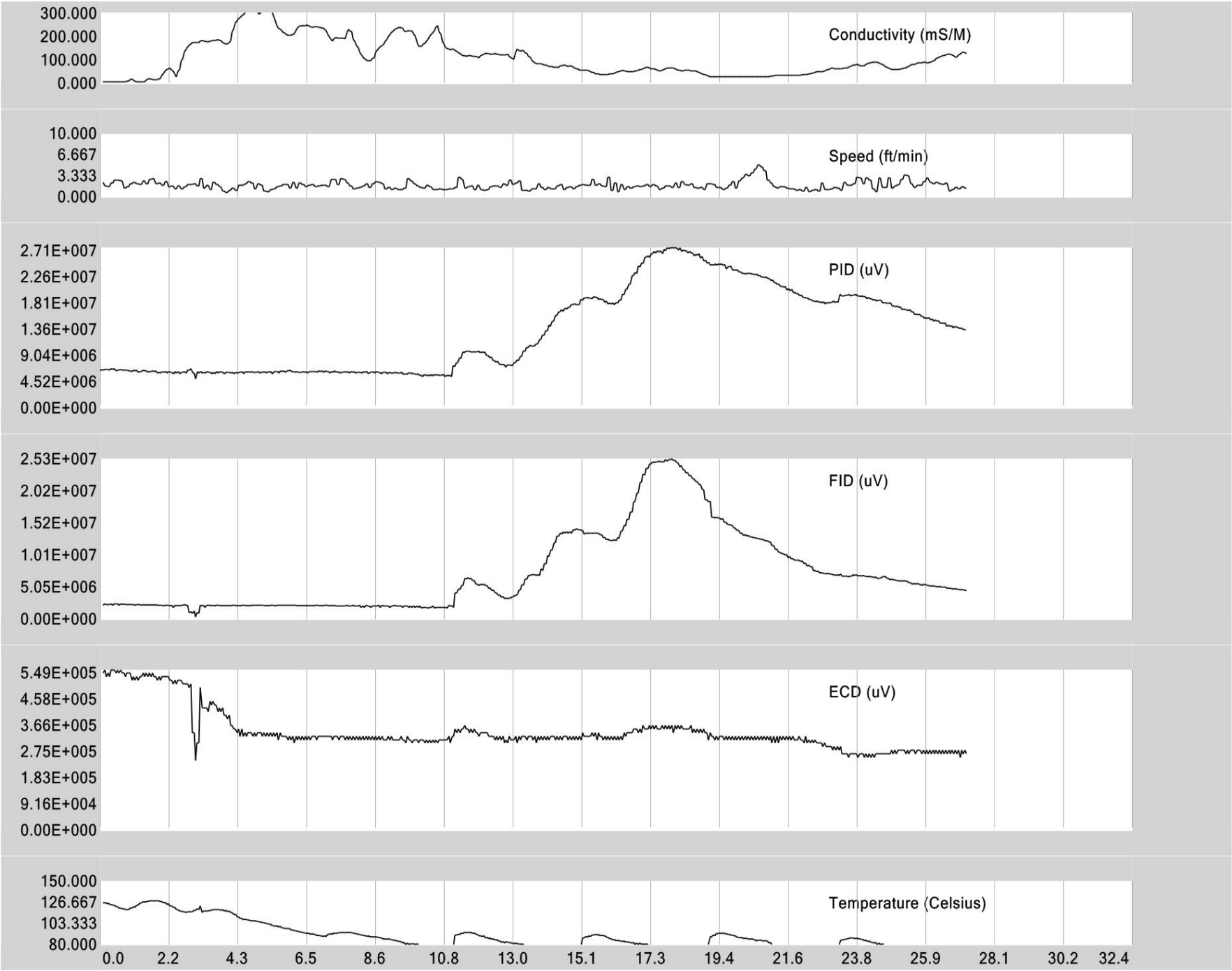
MIP-17



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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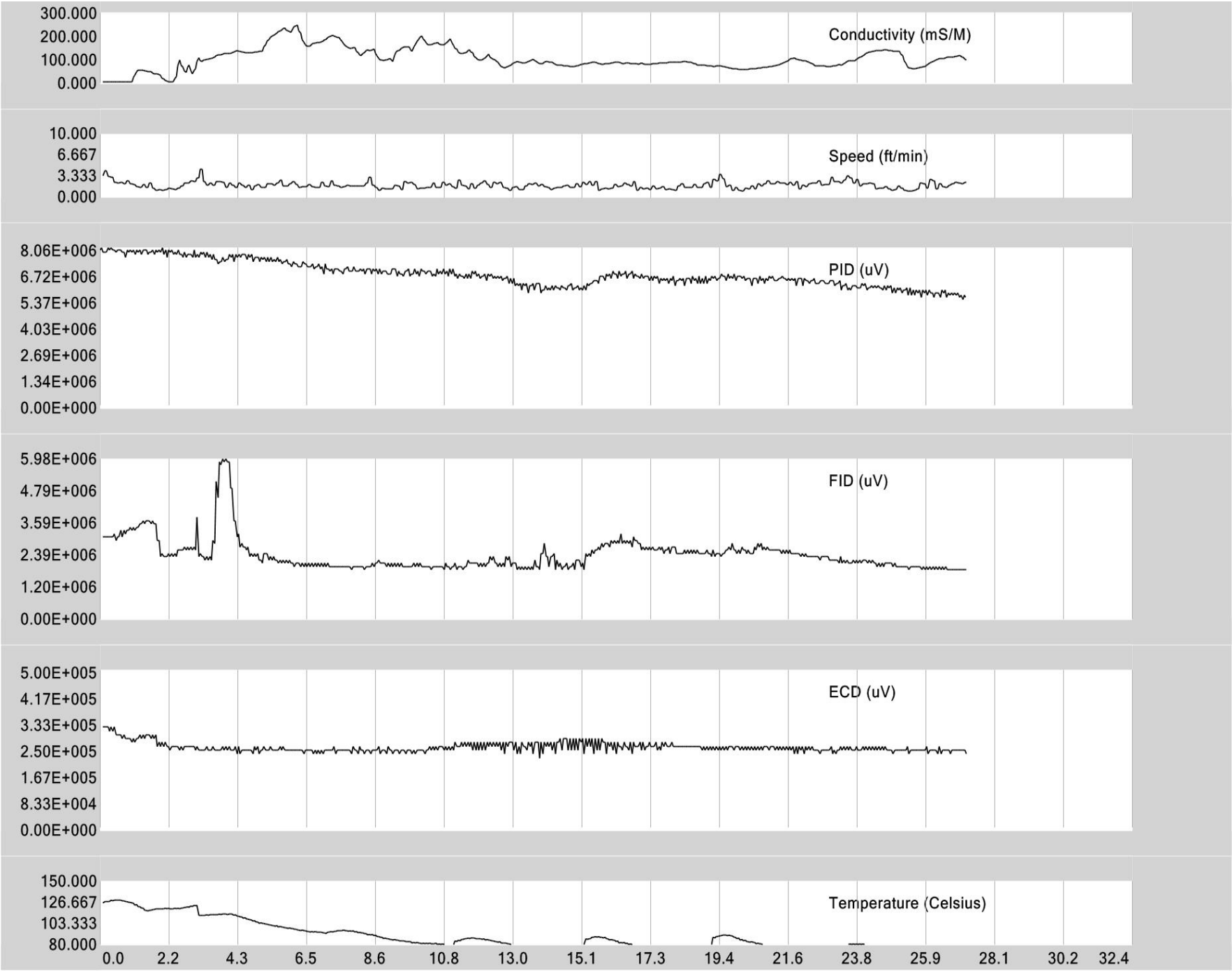
MIP-18



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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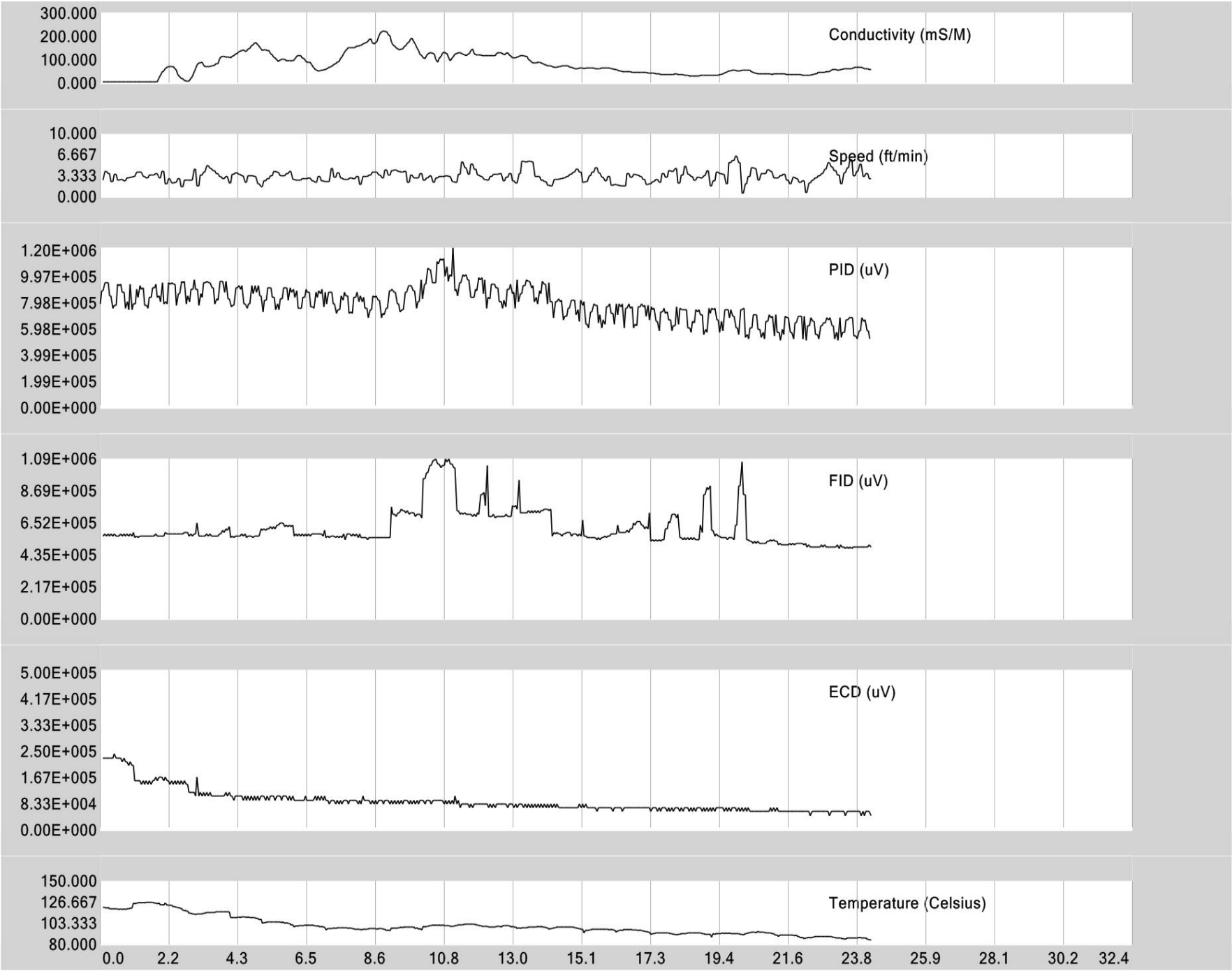
MIP-19



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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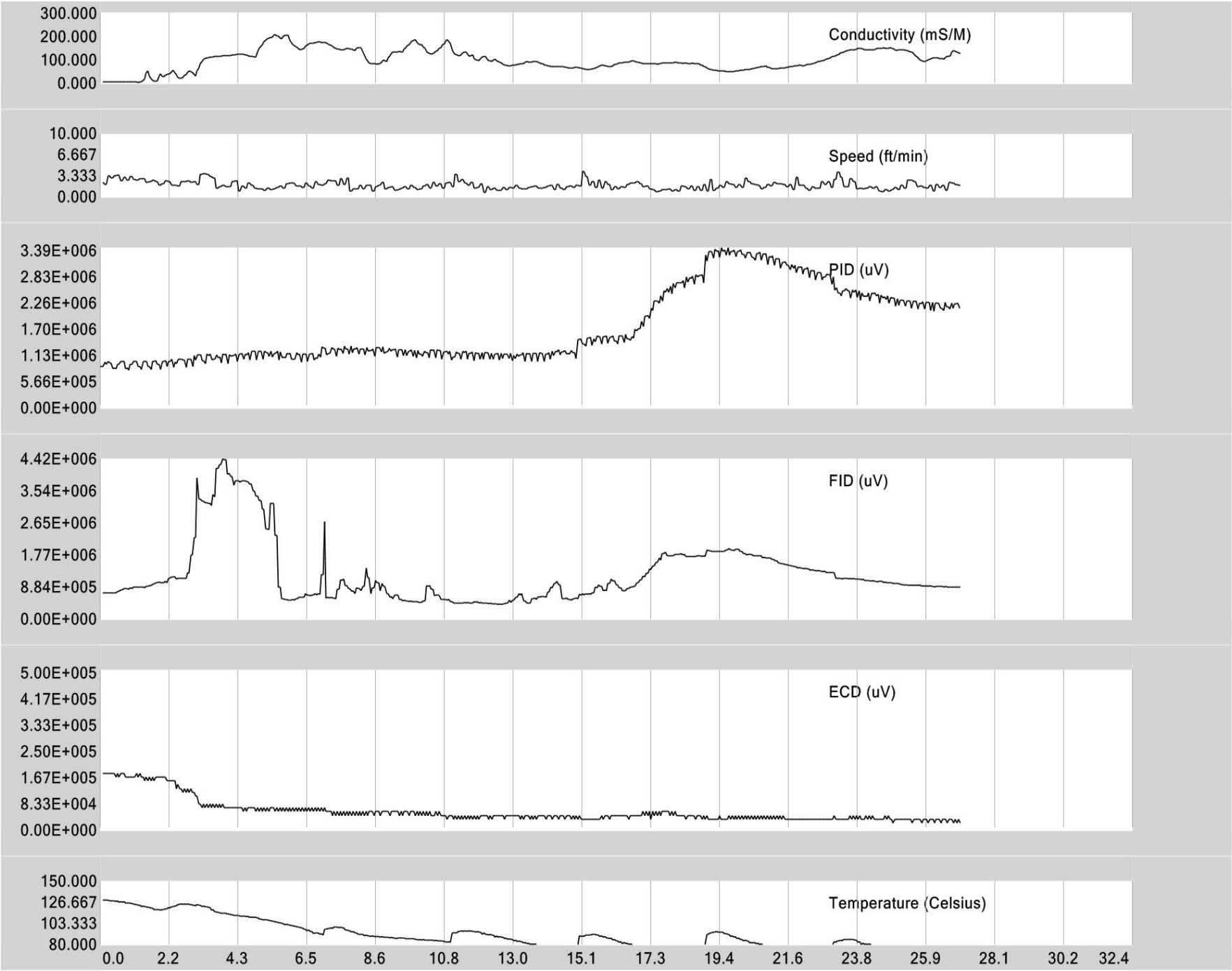
COLUMBIA TECHNOLOGIES

MIP-20



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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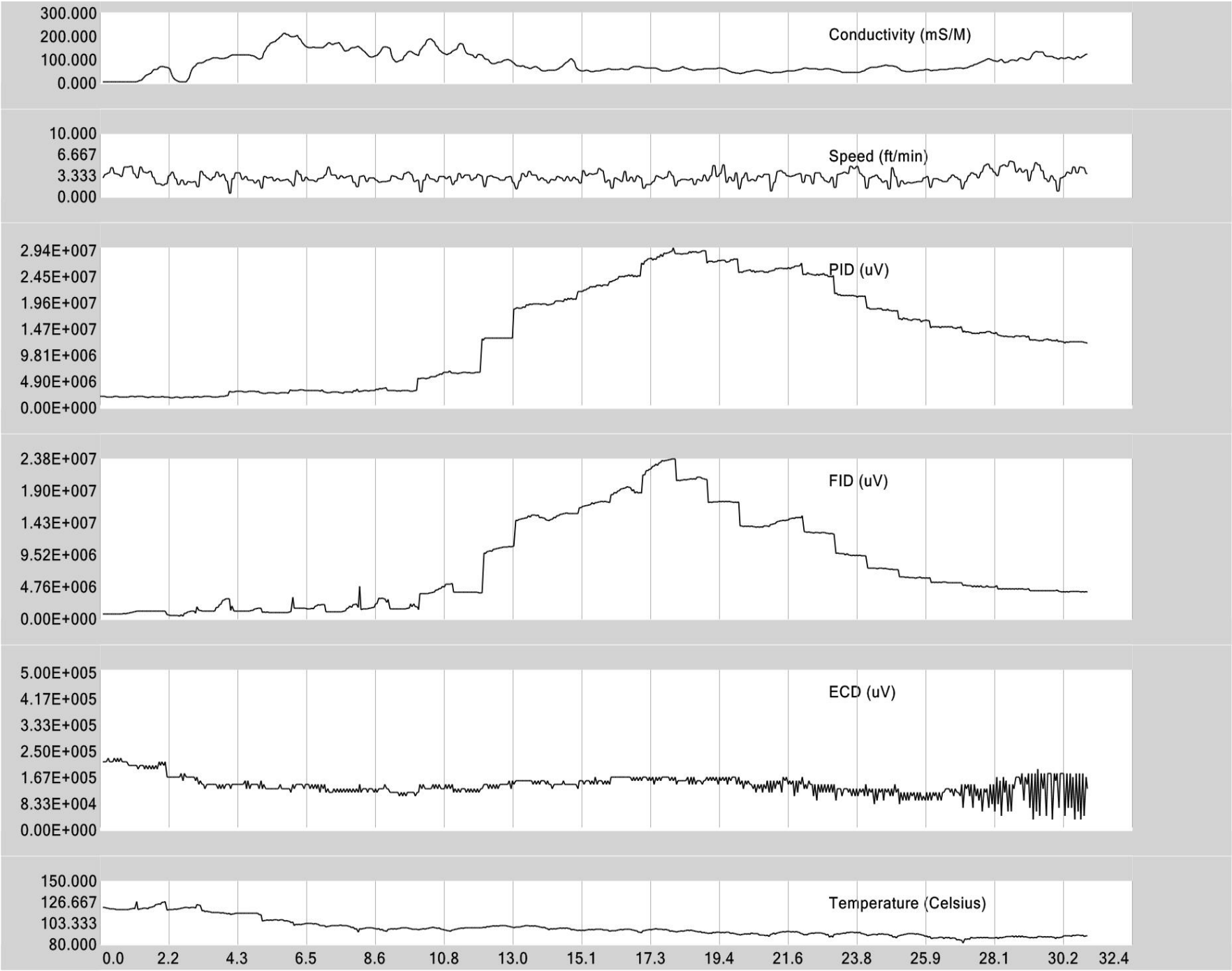
COLUMBIA TECHNOLOGIES

MIP-21



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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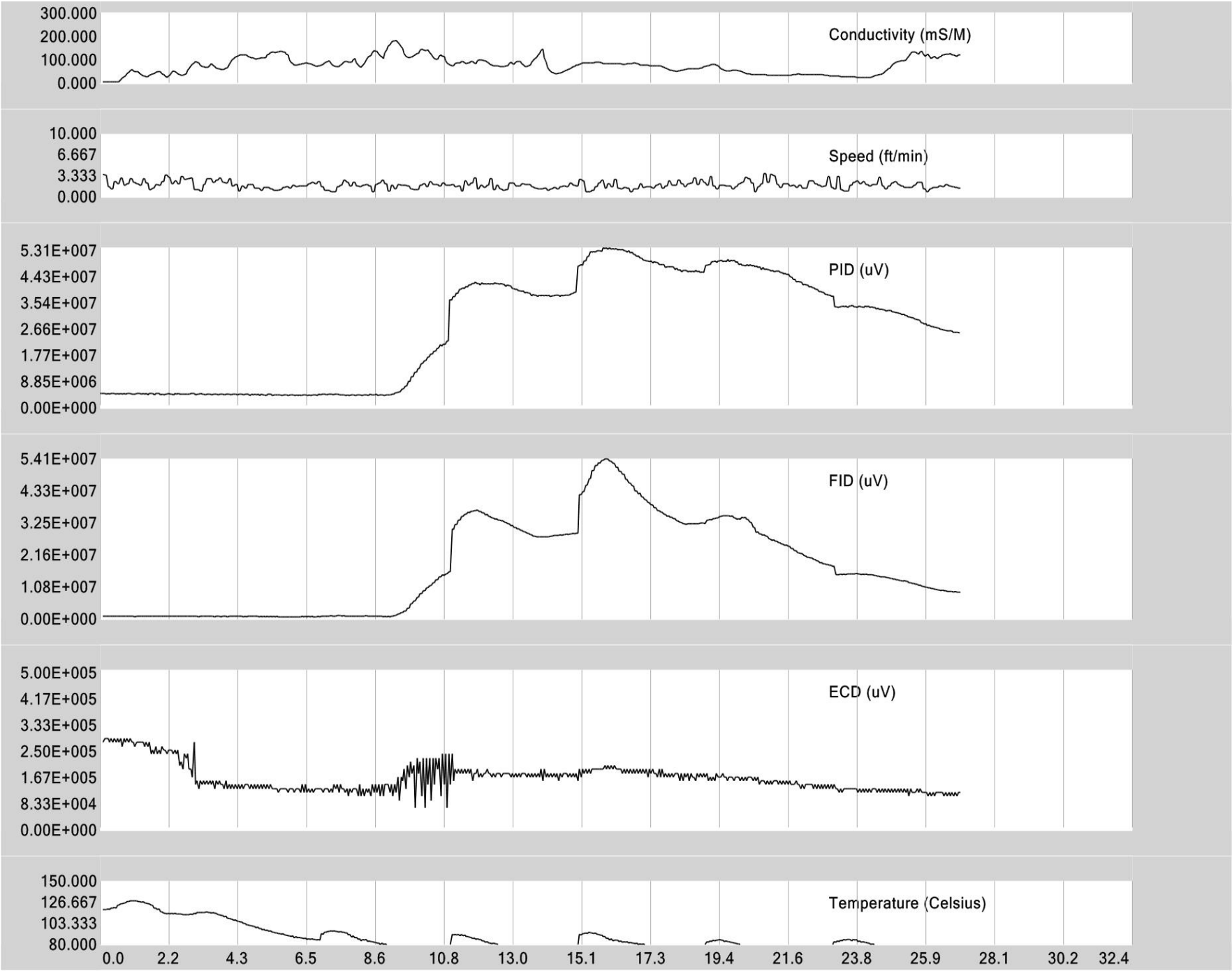
COLUMBIA TECHNOLOGIES

MIP-22



South Dakota Petroleum Release Compensation
Former Husky Oil
12/02/04

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COLUMBIA TECHNOLOGIES

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-11 13.5-15'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207541
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
Benzene	1.56	mg/kg	20	0.380	2.00	SW846 8260-S	RAM	12/16/04
Ethylbenzene	32.8	mg/kg	20	0.510	4.00	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 2.00	mg/kg	20	0.120	2.00	SW846 8260-S	RAM	12/16/04
Naphthalene	19.9	mg/kg	20	0.738	10.0	SW846 8260-S	RAM	12/16/04
Toluene	4.72	mg/kg	20	0.360	2.00	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	194	mg/kg	20	1.95	10.0	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	5000	mg/kg	50	49.0	500	SW846 8015-S	MJM	12/17/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	105	%	50			SW846 8015 QC	MJM	12/17/04
4-Bromofluorobenzene	100	%	20			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	1750	mg/kg	10	16.2	100	SW846 8015-S	MJM	12/16/04
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	D 0.00	%	10			SW846 8015 QC	MJM	12/16/04

Notes:
Sample extracted for TPH-Diesel on 12/07/2004. D, surrogate recovery not calculated due to dilution.

Approved By:

Approved On:01/04/2005 07:43 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-14 10-12.5'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/02/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207542
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
Benzene	< 0.200	mg/kg	2	0.038	0.200	SW846 8260-S	RAM	12/16/04
Ethylbenzene	< 0.400	mg/kg	2	0.051	0.400	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 0.200	mg/kg	2	0.012	0.200	SW846 8260-S	RAM	12/16/04
Naphthalene	2.52	mg/kg	2	0.074	1.00	SW846 8260-S	RAM	12/16/04
Toluene	< 0.200	mg/kg	2	0.036	0.200	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	< 1.00	mg/kg	2	0.195	1.00	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	511	mg/kg	4	3.92	40.0	SW846 8015-S	MJM	12/16/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	84.7	%	4			SW846 8015 QC	MJM	12/16/04
4-Bromofluorobenzene	99.2	%	2			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	443	mg/kg	6.67	10.8	66.7	SW846 8015-S	MJM	01/04/05
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	D 0.00	%	6.67			SW846 8015 QC	MJM	01/04/05

Notes:
Sample extracted for TPH-Diesel on 12/07/2004. D, surrogate recovery not calculated due to dilution.

Approved By: _____

Approved On:01/05/2005 11:41 AM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-14 15-17.5'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/02/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207543
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
Benzene	< 0.100	mg/kg	1	0.019	0.100	SW846 8260-S	RAM	12/16/04
Ethylbenzene	< 0.200	mg/kg	1	0.026	0.200	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 0.100	mg/kg	1	0.006	0.100	SW846 8260-S	RAM	12/16/04
Naphthalene	< 0.500	mg/kg	1	0.037	0.500	SW846 8260-S	RAM	12/16/04
Toluene	< 0.100	mg/kg	1	0.018	0.100	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	< 0.500	mg/kg	1	0.098	0.500	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	57.0	mg/kg	1	0.979	10.0	SW846 8015-S	MJM	12/15/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	130	%	1			SW846 8015 QC	MJM	12/15/04
4-Bromofluorobenzene	94.9	%	1			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	52.1	mg/kg	1.33	2.15	13.3	SW846 8015-S	MJM	01/04/05
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	98.6	%	1.33			SW846 8015 QC	MJM	01/04/05

Notes:
Sample extracted for TPH-Diesel on 12/07/2004.

Approved By:

Approved On:01/04/2005 05:15 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-19 7.5-10'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207544
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst	Date
Volatile								
Benzene	< 0.100	mg/kg	1	0.019	0.100	SW846 8260-S	RAM	12/16/04
Ethylbenzene	< 0.200	mg/kg	1	0.026	0.200	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 0.100	mg/kg	1	0.006	0.100	SW846 8260-S	RAM	12/16/04
Naphthalene	< 0.500	mg/kg	1	0.037	0.500	SW846 8260-S	RAM	12/16/04
Toluene	< 0.100	mg/kg	1	0.018	0.100	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	< 0.500	mg/kg	1	0.098	0.500	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	< 10.0	mg/kg	1	0.979	10.0	SW846 8015-S	MJM	12/15/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	112	%	1			SW846 8015 QC	MJM	12/15/04
4-Bromofluorobenzene	95.9	%	1			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	25.5	mg/kg	1	1.62	10.0	SW846 8015-S	MJM	12/15/04
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	78.9	%	1			SW846 8015 QC	MJM	12/15/04

Notes:
Sample extracted for TPH-Diesel on 12/07/2004.

Approved By: _____

Approved On:01/04/2005 05:15 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-19 19-20'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207545
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst	Date
Volatile								
Benzene	< 0.100	mg/kg	1	0.019	0.100	SW846 8260-S	RAM	12/16/04
Ethylbenzene	< 0.200	mg/kg	1	0.026	0.200	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 0.100	mg/kg	1	0.006	0.100	SW846 8260-S	RAM	12/16/04
Naphthalene	< 0.500	mg/kg	1	0.037	0.500	SW846 8260-S	RAM	12/16/04
Toluene	< 0.100	mg/kg	1	0.018	0.100	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	< 0.500	mg/kg	1	0.098	0.500	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	< 10.0	mg/kg	1	0.979	10.0	SW846 8015-S	MJM	12/15/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	110	%	1			SW846 8015 QC	MJM	12/15/04
4-Bromofluorobenzene	95.5	%	1			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	< 10.0	mg/kg	1	1.62	10.0	SW846 8015-S	MJM	12/15/04
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	93.8	%	1			SW846 8015 QC	MJM	12/15/04

Notes:
Sample extracted for TPH-Diesel on 12/07/2004.

Approved By: _____

Approved On:01/04/2005 05:15 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-21 2.5-5'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207546
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum-Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
Benzene	0.266	mg/kg	2	0.038	0.200	SW846 8260-S	RAM	12/16/04
Ethylbenzene	1.17	mg/kg	2	0.051	0.400	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 0.200	mg/kg	2	0.012	0.200	SW846 8260-S	RAM	12/16/04
Naphthalene	1.60	mg/kg	2	0.074	1.00	SW846 8260-S	RAM	12/16/04
Toluene	< 0.200	mg/kg	2	0.036	0.200	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	1.82	mg/kg	2	0.195	1.00	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	770	mg/kg	4	3.92	40.0	SW846 8015-S	MJM	12/16/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	74.3	%	4			SW846 8015 QC	MJM	12/16/04
4-Bromofluorobenzene	95.5	%	2			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	2480	mg/kg	10	16.2	100	SW846 8015-S	MJM	12/16/04
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	D 0.00	%	10			SW846 8015 QC	MJM	12/16/04

Notes:
Sample extracted for TPH-Diesel on 12/07/2004. D, surrogate recovery not calculated due to dilution.

Approved By:

Approved On:01/04/2005 05:15 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-21 17-18.5'
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 12:00 PM
by Douglas Schueller
Sample Matrix: Soil

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207547
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst	Date
Volatile								
Benzene	9.19	mg/kg	10	0.190	1.00	SW846 8260-S	RAM	12/16/04
Ethylbenzene	22.4	mg/kg	10	0.255	2.00	SW846 8260-S	RAM	12/16/04
Methyl tertiary-Butyl Ether	< 1.00	mg/kg	10	0.060	1.00	SW846 8260-S	RAM	12/16/04
Naphthalene	< 5.00	mg/kg	10	0.369	5.00	SW846 8260-S	RAM	12/16/04
Toluene	1.64	mg/kg	10	0.180	1.00	SW846 8260-S	RAM	12/16/04
Xylenes(o,m,p)	107	mg/kg	10	0.975	5.00	SW846 8260-S	RAM	12/16/04
Total Volatile Hydrocarbons								
TPH as Gasoline	3200	mg/kg	20	19.6	200	SW846 8015-S	MJM	12/16/04
Surrogate Recovery-Volatile								
4-Bromofluorobenzene	119	%	20			SW846 8015 QC	MJM	12/15/04
4-Bromofluorobenzene	99.2	%	10			SW846 8260 QC	RAM	12/16/04
Semi-Volatile								
TPH Diesel	5600	mg/kg	10	16.2	100	SW846 8015-S	MJM	12/16/04
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	D 0.00	%	10			SW846 8015 QC	MJM	12/16/04

Notes:
Sample extracted for TPH-Diesel on 12/07/2004. D, surrogate recovery not calculated due to dilution.

Approved By:

Approved On:01/04/2005 05:15 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-11
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 03:30 PM
by Doug Schueller
Sample Matrix: Water

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207501
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
1,2-Dichloroethane	< 250	µg/L	500	5.45	250	SW846 8260	RAM	12/14/04
Benzene	1010	µg/L	500	6.15	250	SW846 8260	RAM	12/14/04
1,2-Dibromoethane	< 250	µg/L	500	7.65	250	SW846 8260	RAM	12/14/04
Ethylbenzene	4810	µg/L	500	6.00	250	SW846 8260	RAM	12/14/04
Methyl tertiary-Butyl Ether	< 250	µg/L	500	5.00	250	SW846 8260	RAM	12/14/04
Naphthalene	1450	µg/L	500	7.55	250	SW846 8260	RAM	12/14/04
Toluene	2300	µg/L	500	10.1	250	SW846 8260	RAM	12/14/04
Xylenes(o,m,p)	27800	µg/L	500	21.7	500	SW846 8260	RAM	12/14/04
Total Volatile Hydrocarbons								
TPH as Gasoline	200000	µg/L	50	201	5000	SW846 8015	RAM	12/15/04
Surrogate Recovery-Volatile								
1,2-Dichloroethane-d4	89.3	%	500			SW846 8260 QC	RAM	12/14/04
4-Bromofluorobenzene	85.9	%	50			SW846 8015 QC	RAM	12/15/04
4-Bromofluorobenzene	96.5	%	500			SW846 8260 QC	RAM	12/14/04
Dibromofluoromethane	89.0	%	500			SW846 8260 QC	RAM	12/14/04
Toluene-d8	101	%	500			SW846 8260 QC	RAM	12/14/04
Semi-Volatile								
TPH Diesel	24.3	mg/L	1	0.085	0.500	SW846 8015	RAM	01/05/05
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	110	%	1			SW846 8015 QC	RAM	12/14/04

Notes:
TPH-Diesel extracted 12/10/2004.

Approved By:

Approved On:01/05/2005 11:41 AM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: MPB-21
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 01:30 PM
by Doug Schueller
Sample Matrix: Water

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207502
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
1,2-Dichloroethane	< 25.0	µg/L	50	0.545	25.0	SW846 8260	RAM	12/14/04
Benzene	5340	µg/L	200	2.46	100	SW846 8260	RAM	12/14/04
1,2-Dibromoethane	< 25.0	µg/L	50	0.765	25.0	SW846 8260	RAM	12/14/04
Ethylbenzene	704	µg/L	50	0.600	25.0	SW846 8260	RAM	12/14/04
Methyl tertiary-Butyl Ether	< 25.0	µg/L	50	0.500	25.0	SW846 8260	RAM	12/14/04
Naphthalene	229	µg/L	50	0.755	25.0	SW846 8260	RAM	12/14/04
Toluene	101	µg/L	50	1.01	25.0	SW846 8260	RAM	12/14/04
Xylenes(o,m,p)	1520	µg/L	50	2.17	50.0	SW846 8260	RAM	12/14/04
Total Volatile Hydrocarbons								
TPH as Gasoline	26200	µg/L	20	80.2	2000	SW846 8015	RAM	12/15/04
Surrogate Recovery-Volatile								
1,2-Dichloroethane-d4	91.9	%	50			SW846 8260 QC	RAM	12/14/04
4-Bromofluorobenzene	102	%	20			SW846 8015 QC	RAM	12/15/04
4-Bromofluorobenzene	98.7	%	50			SW846 8260 QC	RAM	12/14/04
Dibromofluoromethane	90.1	%	50			SW846 8260 QC	RAM	12/14/04
Toluene-d8	104	%	50			SW846 8260 QC	RAM	12/14/04
Semi-Volatile								
TPH Diesel	29.7	mg/L	10	0.854	5.00	SW846 8015	MJM	01/05/05
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	104	%	1			SW846 8015 QC	MJM	12/14/04

Notes:
TPH-Diesel extracted 12/10/2004.

Approved By: _____

Approved On:01/05/2005 11:41 AM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: Duplicate
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/03/04 at 12:00 PM
by Doug Schueller
Sample Matrix: Water

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207503
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
1,2-Dichloroethane	< 250	µg/L	500	5.45	250	SW846 8260	RAM	12/14/04
Benzene	1100	µg/L	500	6.15	250	SW846 8260	RAM	12/14/04
1,2-Dibromoethane	< 250	µg/L	500	7.65	250	SW846 8260	RAM	12/14/04
Ethylbenzene	5900	µg/L	500	6.00	250	SW846 8260	RAM	12/14/04
Methyl tertiary-Butyl Ether	< 250	µg/L	500	5.00	250	SW846 8260	RAM	12/14/04
Naphthalene	1820	µg/L	500	7.55	250	SW846 8260	RAM	12/14/04
Toluene	2760	µg/L	500	10.1	250	SW846 8260	RAM	12/14/04
Xylenes(o,m,p)	33700	µg/L	500	21.7	500	SW846 8260	RAM	12/14/04
Total Volatile Hydrocarbons								
TPH as Gasoline	169000	µg/L	50	201	5000	SW846 8015	RAM	12/15/04
Surrogate Recovery-Volatile								
1,2-Dichloroethane-d4	88.4	%	500			SW846 8260 QC	RAM	12/14/04
4-Bromofluorobenzene	82.4	%	50			SW846 8015 QC	RAM	12/15/04
4-Bromofluorobenzene	96.2	%	500			SW846 8260 QC	RAM	12/14/04
Dibromofluoromethane	88.4	%	500			SW846 8260 QC	RAM	12/14/04
Toluene-d8	104	%	500			SW846 8260 QC	RAM	12/14/04
Semi-Volatile								
TPH Diesel	9.75	mg/L	1	0.085	0.500	SW846 8015	RAM	12/14/04
Surrogate Recovery-Semivolatile								
Ortho-Terphenyl	93.4	%	1			SW846 8015 QC	RAM	12/14/04

Notes:
Sampled time defaults to 12:00 if no time given. TPH-Diesel extracted 12/10/04.

Approved By:

Approved On:01/04/2005 07:30 PM

MIDCONTINENT
TESTING LABORATORIES, INC.

2381 South Plaza Drive P.O. Box 3388 Rapid City, SD 57709
(605) 348-0111 -- www.thechemistrylab.com

Sample Site: Trip Blank
Project Name: TRIAD, Former Husky Station
Project Number: 21-00645
Sampled: 12/02/04 at 12:00 PM
by Doug Schueller
Sample Matrix: Water

DENNIS ROUNDS
PETROLEUM RELEASE COMPENSATION FUND
445 E. CAPITOL, SUITE 200
PIERRE, SD 57501

Lab ID#: 20041207504
Received: 12/07/04 at 08:16 AM
by Dean Aurand
Account: w1374
Petroleum Release Compensation Fund

Parameter	Result	Units	DF	MDL	PQL	Method	Analyst/Date	
Volatile								
1,2-Dichloroethane	< 0.500	µg/L	1	0.011	0.500	SW846 8260	RAM	12/13/04
Benzene	< 0.500	µg/L	1	0.012	0.500	SW846 8260	RAM	12/13/04
1,2-Dibromoethane	< 0.500	µg/L	1	0.015	0.500	SW846 8260	RAM	12/13/04
Ethylbenzene	< 0.500	µg/L	1	0.012	0.500	SW846 8260	RAM	12/13/04
Methyl tertiary-Butyl Ether	< 0.500	µg/L	1	0.010	0.500	SW846 8260	RAM	12/13/04
Naphthalene	< 0.500	µg/L	1	0.015	0.500	SW846 8260	RAM	12/13/04
Toluene	< 0.500	µg/L	1	0.020	0.500	SW846 8260	RAM	12/13/04
Xylenes(o,m,p)	< 1.00	µg/L	1	0.043	1.00	SW846 8260	RAM	12/13/04
Total Volatile Hydrocarbons								
TPH as Gasoline	< 100	µg/L	1	4.01	100	SW846 8015	RAM	12/15/04
Surrogate Recovery-Volatile								
1,2-Dichloroethane-d4	94.7	%	1			SW846 8260 QC	RAM	12/13/04
4-Bromofluorobenzene	100	%	1			SW846 8015 QC	RAM	12/15/04
4-Bromofluorobenzene	94.8	%	1			SW846 8260 QC	RAM	12/13/04
Dibromofluoromethane	95.8	%	1			SW846 8260 QC	RAM	12/13/04
Toluene-d8	99.1	%	1			SW846 8260 QC	RAM	12/13/04

Notes:
Sampled time defaults to 12:00 if no time given.

Approved By:

Approved On:01/04/2005 07:30 PM

MIDCONTINENT
THE CHEMISTRY LABORATORIES, INC.

2381 S. Plaza Dr. • P.O. Box 3386 • Rapid City, SD 57709
(605) 348-0111 • www.TheChemistryLab.com

CHAIN OF CUSTODY RECORD

Company	AET-Pierre
Project Name	TRIAD - Former Husky Station
Project Number	21-00645
Sampled by	Signature
Sampled by	Print Douglas Schneller

PRESERVED WITH	HCl	
FILTERED (Y/N)	N	N
REFRIGERATED (Y/N)	Y	Y
ANALYSES REQUESTED	TPH-GRO/BTEX/MTBE	TPH-DRO/Naph/PCA

FOR LAB USE ONLY
Seal Intact (Y/N)/Number
Sample Condition
Temperature of Container 6 °C

PO # 210205.021

	SAMPLE NAME	DATE	TIME	MATRIX	NO. OF CONTAINERS	TPH-GRO/BTEX/MTBE	TPH-DRO/Naph/PCA	COMMENTS	LAB #
1	MPB-11 13.5-15'	12/3/04		Soil	1	✓	✓	2004. ~~1206~~ 1211. 541	
2	MPB-14 10-12.5'	12/2/04			1	✓	✓	MJM 12-7-04 .542	
3	MPB-14 15-17.5'	12/2/04			1	✓	✓	.543	
4	MPB-19 7.5-10'	12/3/04			1	✓	✓	.544	
5	MPB-19 19-20'	12/3/04			1	✓	✓	.545	
6	MPB-21 2.5-5'	12/3/04			1	✓	✓	.546	
7	MPB-21 17-18.5'	12/3/04			1	✓	✓	MJM .547	
8	MPB-11	12/3/04	1530	Water	8	✓	✓	2004. ~~1206~~ MJM 12-7-04 .501	
9	MPB-21	12/3/04	1330		8	✓	✓	.502	
10	Duplicate	12/3/04	—		8	✓	✓	.503	
11	Trip Blank	12/2/04	—		2	✓		.504	
12									

RELINQUISHED BY (Signature)	COMPANY NAME	DATE	TIME	RECEIVED BY (Signature)	COMPANY NAME	DATE	TIME
	AET	12/6/04	1700		MCT	12/7/04	8:16

FORM 113C