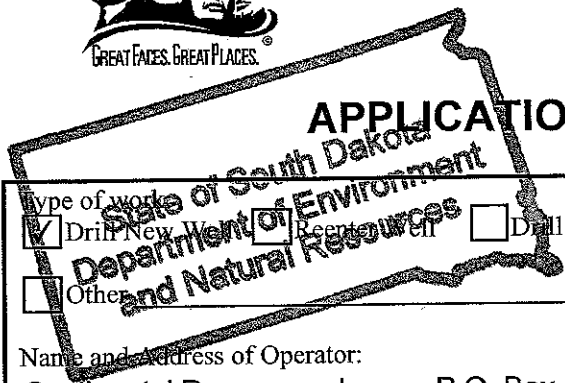




DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES  
 Minerals & Mining Program - Oil & Gas Section  
 2050 West Main, Suite #1, Rapid City, SD 57702-2493  
 Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2  
**RECEIVED**  
 AUG 09 2010

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY



**APPLICATION FOR PERMIT TO DRILL**

Type of work:  Drill New Well  Re-enter Well  Drill Directional Well  Other \_\_\_\_\_

Type of well:  Oil Well  Gas Well  Injection  Other \_\_\_\_\_

Name and Address of Operator: Continental Resources, Inc. P.O. Box 1032 Enid, OK 73702 Telephone (580) 233-8955

Name and Address of Surface Owner: Clarkson & Company 12233 Rasmus Rd. Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number: Cyclone Drilling, Inc. 5800 Mohan Road, Gillette, WY 82718-6937 Rig: Cyclone #1

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):

NWNE, Sec. 25-21N-3E, Harding Co., 780' FNL & 2280' FEL

If Directional, top of pay and bottom hole location from nearest lines of section:  
 TOP 8831' MD; 1834' FEL & 782' FNL, Sec. 25-21N-3E; BHL 788' FNL & 660' FEL, Sec. 25-21N-3E

Acres in Spacing (Drilling) Unit: 4580.93 Description of Spacing Unit: Unitized: West Buffao Red River Unit; Order #10-96

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
WBRRU 31-25H	3231 GL	Buffalo	10,005' MD; Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 13 1/2"	9 5/8"	36#	1750	591 Sks Premium	
2) 8 3/4"	7"	23, 26, 29#	8831	526 Sks Premium Lite & "G"	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The WBRRU 31-25H is a horizontal well that will be drilled vertically to approximately the top of the Silurian Interlake formation before drilling a medium radius build section in the 90 E directions and set 7" casing a foot or so above the Red River "B" porosity zone. The well will head in the 90 E direction to TD. The estimated commencement of the location building is August 15, 2010. The estimated spud date is September 1, 2010.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Nicole Caddell Signature      Nicole Caddell Name (Print)      Compliance Title      08/06/2010 Date

**FOR OFFICE USE ONLY**

Approved By: [Signature] Title: Oil and Gas Supervisor

Permit No. 1981 API No. 40 063 20716 Date Issued: August 18, 2010

Conditions, if any, on attached page.