DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
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FORM 2

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SEP 18 2008
DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

State of South Dakota Department of Environment and Natural Resources

APPLICATION FOR PERMIT TO DRILL

Type of work: ☐ Drill New Well ☒ Reenter Well ☐ Drill Directional Well ☐ Other

Type of well: ☑ Oil Well ☐ Gas Well ☐ Injection ☐ Other

Name and Address of Operator: Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702 Telephone (580) 233-8955

Name and Address of Surface Owner: Anna Mary Tilus c/o Donald Tilus, 1421 W. Shore Drive, Buffalo, MN 55313

Name and Address of Drilling Contractor and Rig Number: J & R Well Service #8 791 Lane 9, Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):

SHL 1909' FNL & 589' FWL, Sec 11-20N-4E, SWNW

If Directional, top of pay and bottom hole location from nearest lines of section:

BHL 0' FNL & 589' FWL, Sec 11-20N-4E

Acres in Spacing (Drilling) Unit: 20,648 acres, Order # 4-97

Description of Spacing Unit: All of Sec 11-20N-4E

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
SBRRU 12-11A	2989	Buffalo	10,300' MD Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4"	8 5/8"	24	751'	300 sks	
2) 7 7/8"	4 1/2"	9.5 & 11.6	8378'	700 sks	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The existing laterals will be squeezed and then a lateral will be drilled out of existing 4 1/2" casing by cutting a window at least 10' below the Gunton porosity located @ 8224-8262', landing in the Red River "B" at 8376-8392'. Out of this window the lateral will turn to the north to the BHL shown. Lateral is proposed to be drilled between the two laterals to avoid the high gas volume.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Signature	Name (Print)	Title	Date
Becky Barnes	Becky Barnes	Regulatory Comp	09/09/2008

FOR OFFICE USE ONLY

Approved By: [signature] Title: Oil and Gas Supervisor

Permit No. 1884 API No. 40 063 05021.02 Date Issued: October 1, 2008

Conditions, if any, on attached page.