SD EForm - 0437 V1

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

State of South Dakota
Department of Environment and Natural Resources

APPLICATION FOR PERMIT TO DRILL

Type of work:
☑ Drill New Well ☐ Reenter Well ☐ Drill Directional Well ☐ Other

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection ☐ Other

Name and Address of Operator: Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702 — Telephone (580) 233-8955

Name and Address of Surface Owner: Timothy & Dolores Cory 50708 160th Street, Easton, MN 56025-6403

Name and Address of Drilling Contractor and Rig Number: Nabors Drilling, Rig #42 515 W. Green Rd., Suite 1000, Houston, TX 77067

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
330' FSL & 330' FWL, Sec 2-22N-6E, SWSW, Harding Co.

If Directional, top of pay and bottom hole location from nearest lines of section:
TOP 8900' TVD, 619' FSL & 619' FWL, BHL 660' FNL & 660' FEL, Sec 2-22N-6E, NENE

Acres in Spacing (Drilling) Unit: 640 acres, Order # 16-2007

Description of Spacing Unit: All of Sec 2-22N-6E

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
Cory 1-2H	2888' GL	Wildcat	14,790' MD, Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 13 1/2	9 5/8	36#	1440	350 sks, "C", 2% GYP: 190 sks "C"	
2) 8 3/4	7	23-29	9360	650 sks 35/65 Poz/"G": 250 sks "G"	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The Cory 1-2H is a horizontal Red River "B" test. The well will be drilled vertically to approximately the top of the Silurian Interlake formation before drilling a medium radius build section in a 45 degree azimuth direction and 7" casing set a foot or so above the Red River "B" porosity zone, estimated to be @ 8900' TVD. Pit will be lined with a 12 mil plastic liner. Estimated spud date 10/1/08.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Signature	Name (Print)	Title	Date
Becky Barnes	Becky Barnes	Regulatory Comp	08/07/2008

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Approved By: [signature] Title: Oil and Gas Supervisor

Permit No. 1880 API No. 40 063 20654 Date Issued: August 25, 2008

Conditions, if any, on attached page.