DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

Type of work:
☐ Drill New Well ☑ Reenter Well ☐ Drill Directional Well
☐ Other _____

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection
☐ Other _____

Name and Address of Operator: Telephone
Continental Resources, Inc P.O. Box 1032, Enid, OK 73702 (580) 233-8955

Name and Address of Surface Owner:
Clarkson & Company P.O. Box 184, Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number:
J&R Well Service 791 Land 9, Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
SHL 1850' FNL & 840' FEL, Sec 26-21N-3E, SENE

If Directional, top of pay and bottom hole location from nearest lines of section:
BHL#1 1300' FSL & 450' FEL, Sec 26-21N-3E, BHL#2 250' FSL & 1250' FEL, Sec 23-21N-3E

Acres in Spacing (Drilling) Unit: 320 acres

Description of Spacing Unit: West Buffalo Red River Unit

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
WBRRU 42-26	3292' GL	Buffalo	10,800' MD Red River "B"

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4"	8 5/8"	24#	1553'	800 sks	
2) 7 7/8"	4 1/2"	11.6, 13.5#	8620'	1150 sks	
3)					
4)				DV @ 5923 w 800 sks	

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

WBRRU 42-26 dual laterals will be drilled out of exisiting 4 1/2" casing by cutting a northeast facing window at least 10' below the Gunton porosity located @ 8444-8486', landing in the Red River "B" porosity @ 8596-8609'. Out of this window one lateral will turn to the southeast and one to the northwest to bottom hole locations as shown on the attached maps. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Signature	Name (Print)	Title	Date
Becky Barnes	Becky Barnes	Regulatory Comp	12/14/2006

FOR OFFICE USE ONLY

Approved By: Fred McStuce Title: Oil and Gas Supervisor

Permit No. 1813 API No. 40 063 20350.01 Date Issued: January 5, 2007

Conditions, if any, on attached page.