DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

Type of work:
☐ Drill New Well ☑ Reenter Well ☐ Drill Directional Well
☐ Other Horizontal Dual Lateral Extension

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection
☐ Other

Name and Address of Operator:
Continental Resources, Inc P.O. Box 1032, Enid, OK 73702 Telephone (580) 233-8955

Name and Address of Surface Owner:
Anna Mary Tilus Living Trust Donald T. & Anna Mary Tilus, Trustees, 1421 W. Shore Drive, Buffalo, MN

Name and Address of Drilling Contractor and Rig Number:
J&R Well Service 791 Lane 9, Powell, WY 57720 Rig #8

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
SHL: 1909' FNL & 589' FWL SWNW, Section 11-20N-4E, Harding County

If Directional, top of pay and bottom hole location from nearest lines of section:
BHL #1 850' FNL & 2600' FWL, Sec. 11-20N-4E; BHL #2 400' FNL & 1050' FEL, Sec 10-20N-4E

Acres in Spacing (Drilling) Unit: 7675.65

Description of Spacing Unit: South Buffalo Red River Unit

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
SBRRU 12-11A	2989' GL	Buffalo	Red River "B" TD @ 10,650'

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4"	8 5/8"	24	751'	300 sx	
2) 7 7/8"	4 1/2"	9.5 & 11.6	8378'	700 sx	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The well laterals will be drilled out of existing 4 1/2" casing by cutting a north facing window at least 10' below the Gunton porosity located at 8222-8262', landing in the Red River "B" porosity at 8376-8392'. Out of this window one lateral will turn to the NE and one to the NW to bottom hole locations. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Jennifer Marlatt (Signature) — Jennifer Marlatt (Name (Print)) — Engineering Analyst (Title) — 12/04/2006 (Date)

FOR OFFICE USE ONLY

Approved By: Fred W. Steece Title: Oil and Gas Supervisor

Permit No. 1810 API No. 40 063 05021.01 Date Issued: December 13, 2006

Conditions, if any, on attached page.