DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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JUN 13 2006
DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

SOUTH DAKOTA STATE GEOLOGICAL SURVEY WESTERN FIELD OFFICE

Type of work:
☐ Drill New Well ☐ Reenter Well ☐ Drill Directional Well
☑ Other Horizontal Lateral Extension

Type of well:
☑ Oil Well ☐ Gas Well ☐ Injection
☐ Other

Name and Address of Operator: Continental Resources, Inc P.O. Box 1032, Enid, OK 73702 Telephone (580) 233-8955

Name and Address of Surface Owner:
David Neimi, P.O. Box 227 Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number:
J&R Well Service 791 Land 9, Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
660' FSL & 660' FWL, SWSW, Sec 12-20N-4E

If Directional, top of pay and bottom hole location from nearest lines of section:
BHL #1 2250' FSL & 2250' FWL, Sec 12-20N-4E BHL #2 900' FNL & 900' FEL, Sec 14-20N-4E

Acres in Spacing (Drilling) Unit: 7675.65

Description of Spacing Unit: Buffalo Red River Unit

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
SBRRU 14-12	3000' GL	Buffalo	Red River "B" @ 10,600'

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4"	8 5/8"	28	1554	740 sks	
2) 7 7/8"	4 1/2"	11.6	8417	840 sks	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

Laterals will be drilled out of existing 4 1/2" casing by cutting a NW facing window at 10' below the Gunton porosity located @ 8204-8244', landing in the Red River "B" porosity @ 8354-8370'. Out of this window one lateral will turn to the NE and one to the NW to bottom hole locations. Laterals are proposed to be drilled between current injection plumes from the SBRRU 42-11 and the previous infection plume from the SBRRU 12-13 well.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Signature	Name (Print)	Title	Date
Becky Barnes	Becky Barnes	Regulatory Compl	05/17/2006

FOR OFFICE USE ONLY

Approved By: Fred Updegraff Title: Oil and Gas Supervisor

Permit No. 1784 API No. 40 063 20120.01 Date Issued: June 16, 2006

Conditions, if any, on attached page.