DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

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APR 3 2006
DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

Type of work:
☐ Drill New Well ☐ Reenter Well ☐ Drill Directional Well
☑ Other: Horizontal Lateral Extension

Type of well:
☒ Oil Well ☐ Gas Well ☐ Injection
☐ Other

Name and Address of Operator:
Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702 Telephone (580) 233-8955

Name and Address of Surface Owner:
Clarkson & Company, P.O. Box 184, Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number:
J & R Well Service 791 Land 9, Powell, WY 57720 Rig #8

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):
1540' FNL & 510' FWL SW NW Section 18-21N-4E, Harding Co., S. Dakota

If Directional, top of pay and bottom hole location from nearest lines of section:
1700' FSL & 1100' FWL NW SW Sec 18-21N-4E, Harding Co., S. Dakota

Acres in Spacing (Drilling) Unit
Total Acres in unit 7,675.65

Description of Spacing Unit
Buffalo Red RiverUnit
Order #6-81

Well Name and Number	Elevation	Field and Pool, or Wildcat	Proposed Depth and Formation
BRRU #12-18	3124' GL	Buffalo	Red River "B" / TD @10,700'

Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)	Depth
1) 12 1/4	8 5/8	28	1522	740 sx	
2) 7 7/8	4 1/2	11.6	8607	850 sx	
3)					
4)					

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

A window will be cut in the existing 4 1/2" casing by cutting a southeast facing window at least 10' below the Gunton porosity located at 8408' - 8448', landing in the Red River "B" porosity at 8564'-8580'. Out of this window the lateral will be drilled to the southeast to the bottom hole location of 1700' FSL & 1100' FWL Sec 18-21N-4E. Pits will be lined with a 12 Mil plastic liner.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Pamela R. Combest — Signature
Pam Combest — Name (Print)
Reg. Comp. — Title
3/24/06 — Date

FOR OFFICE USE ONLY

Approved By: Fred V. Steece — Title: Oil and Gas Supervisor

Permit No. 1777 API No. 40 063 20185.01 Date Issued: April 13, 2006

Conditions, if any, on attached page.