DENR Oil and Gas Case 2-2013

On January 10, 2013, Continental Resources submitted a major modification application to DENR requesting to increase the maximum injection volumes at three air injection wells to 5,000 thousand cubic feet per day. The affected wells are the SBRRU 21-13H (NENW 13-20N-4E), SBRRU 42-10 (SENE 10-20N-4E), and the BRRU 32-21H (SWNE 21-21N-4E). None of the other existing permit conditions will be changed.
<table>
<thead>
<tr>
<th>Permit #</th>
<th>API No.</th>
<th>Well Name and Number</th>
<th>Location (Qtr-Qtr, Sec, Twp, Rge, County)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1983</td>
<td>4006320718</td>
<td>SBRRU 21-13H</td>
<td>NENW 13-20N-4E</td>
</tr>
</tbody>
</table>

**Notice of Intention To:**
- [ ] Temporarily Abandon
- [ ] Plug and Abandon
- [ ] Pull, Alter, or Test Casing
- [ ] Perforate
- [ ] Acidize
- [ ] Fracture Treatment
- [ ] Squeeze Cement
- [ ] Other

**Subsequent Report of:**
- [ ] Drilling Progress
- [ ] BOP Pressure Test/Program
- [ ] Gas/Oil Ratio
- [ ] Work-Over (Perf, Frac, Acidize)
- [ ] Shut-In Pressure
- [ ] Spill
- [ ] Mechanical Integrity Test
- [ ] Other

**Request for change of:**
- [ ] Location
- [ ] Elevation
- [ ] Producing Method
- [ ] Producing Formation
- [ ] Injection Pressure
- [ ] Injection Volume
- [ ] Injection Fluid
- [ ] Other

Describe Proposed or Completed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Use additional page(s) if appropriate.

Continental Resources is requesting to increase the permitted volume of air-injected from 2500 MCFD to 5000 MCFD. None of the other, existing permit conditions will change. All required information has been submitted in the original permit application which was just recently filed.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

[Signature]

Peter Maclntyre
Production Engineer
1/10/2013

FOR OFFICE USE ONLY

Approved by: ____________________________  Title: ____________________________  Date: ____________________________

Conditions, if any:
### SUNDRY NOTICE AND REPORT ON WELLS

<table>
<thead>
<tr>
<th>Operator Name</th>
<th>Telephone</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources</td>
<td>(405) 234-9000</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. Box 268870, Oklahoma City, OK, 73102</td>
</tr>
</tbody>
</table>

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<thead>
<tr>
<th>Permit #</th>
<th>API No.</th>
<th>Well Name and Number</th>
<th>Location (Qtr-Qtr, Sec, Twp, Rge, County)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002</td>
<td>4006320726</td>
<td>SBRRU 42-10</td>
<td>SENE 10-20N-4E</td>
</tr>
</tbody>
</table>

#### Notice of Intention To:
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- [ ] Perforate
- [ ] Acidize
- [ ] Fracture Treatment
- [ ] Squeeze Cement
- [ ] Other ___________________________

#### Subsequent Report of:
- [ ] Drilling Progress
- [ ] BOP Pressure Test/Program
- [ ] Gas/Oil Ratio
- [ ] Work-Over (Perf, Frac, Acidize)
- [ ] Shut-In Pressure
- [ ] Spill
- [ ] Mechanical Integrity Test
- [ ] Other ___________________________

#### Request for change of:
- [ ] Location
- [ ] Elevation
- [ ] Producing Method
- [ ] Producing Formation
- [ ] Injection Pressure
- [ ] Injection Volume
- [ ] Injection Fluid
- [ ] Other ___________________________

Describe Proposed or Completed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Use additional page(s) if appropriate.

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I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Peter McInthyre  
Production Engineer  
1/10/2013

FOR OFFICE USE ONLY

Approved by: ___________________________ Title: ___________________________ Date: ___________________________  
Conditions, if any:
## Sundry Notice and Report on Wells

**Operator Name:** Continental Resources  
**Telephone:** (405) 234-9000

**Address:** P.O. Box 268870, Oklahoma City, OK, 73102

### Permit 

<table>
<thead>
<tr>
<th>Permit #</th>
<th>API No.</th>
<th>Well Name and Number</th>
<th>Location (Qtr-Qtr, Sec, Twp, Rge, County)</th>
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</thead>
<tbody>
<tr>
<td>1659</td>
<td>4006320560</td>
<td>BRRU 32-21H</td>
<td>SWNE Sec 21-21N-4E</td>
</tr>
</tbody>
</table>

### Notice of Intention To:  

- [ ] Temporarily Abandon  
- [ ] Plug and Abandon  
- [ ] Pull, Alter, or Test Casing  
- [ ] Perforate  
- [ ] Acidize  
- [ ] Fracture Treatment  
- [ ] Squeeze Cement  
- [ ] Other

### Subsequent Report of:  

- [ ] Drilling Progress  
- [ ] BOP Pressure Test/Program  
- [ ] Gas/Oil Ratio  
- [ ] Work-Over (Perf, Frac, Acidize)  
- [ ] Shut-In Pressure  
- [ ] Spill  
- [ ] Mechanical Integrity Test  
- [ ] Other

### Request for change of:  

- [ ] Location  
- [ ] Elevation  
- [ ] Producing Method  
- [ ] Producing Formation  
- [ ] Injection Pressure  
- [ ] Injection Volume  
- [ ] Injection Fluid  
- [ ] Other

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**Continental Resources is requesting to increase the permitted volume of air-injected from 2500 MCFD to 5000 MCFD. None of the other, existing permit conditions will change. All required information has been submitted in the original permit application which was just recently filed.**

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I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

**Signature:**  
**Name (Print):** Peter MacIntyre  
**Title:** Production Engineer  
**Date:** 1/10/2013

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**FOR OFFICE USE ONLY**

Approved by:  
Title:  
Date:  

Conditions, if any: