SECRETARY’S ORDER UNDER SDCL 45-9-74

A Petition and Application of Continental Resources, Inc. (“Continental”) for the recovery of risk compensation from certain nonparticipating owners, for the drilling and operating of the Duke 41-15H well was submitted to the South Dakota Board of Minerals and Environment (“Board”) on January 22, 2014. The Board prepared and published a Notice of Opportunity for Hearing. No petition requesting a hearing was received. Therefore, pursuant to South Dakota Codified Laws (SDCL) 45-9-74 and SDCL 45-9-30 through 36 and based upon Continental’s application and supporting documents, the Secretary makes and enters the following Order:

Continental is the owner of an interest in the oil and gas leasehold estate in portions of Sections 15 and 22, Township 22 North, Range 3 East, Harding County, South Dakota (“the Subject Lands”). Order No. 4-13 established the Subject Lands as a 1280-acre spacing unit in the Table Mountain Field, and authorized the issuance of a permit for the drilling of a
horizontal well within the spacing unit.

The Department of Environment and Natural Resources issued a permit to drill the Duke 41-15H well as a horizontal well on the Subject Lands. Drilling of the Duke 41-15H well commenced on December 11, 2013.

There are both separately owned tracts and separately owned interests in the spacing unit comprised of the Subject Lands. All interests in the Subject Lands have been pooled by virtue of Order No. 21-13 dated August 19, 2013.

Under the current case, Continental has requested that the Board enter an order authorizing the recovery of risk compensation from a certain owner for the drilling and operating of the Duke 41-15H well.

That Pat Taylor is a working interest owner and Continental forwarded a well proposal to said owner. Pat Taylor failed to respond to the well proposal and therefore, elected not to participate in the drilling and operating of the Duke 41-15H well.

**IT IS THEREFORE ORDERED**

A. In accordance with ARSD 74:12:10:02 Continental is authorized to recover risk compensation of two hundred percent of Pat Taylor’s share of the reasonable actual costs of drilling, reworking, side-tracking, deepening, plugging back, testing, completing and recompleting the Duke 41-15H well and the costs of newly acquired equipment in the well including the wellhead connection.

B. Risk compensation may be recovered only out of production from the pooled spacing unit, exclusive of a one-eighth royalty.

C. That all portions of previous orders of the Board, if any, which are not specifically amended by this Order remain in full force and effect until further order of the Board or
Secretary.

Dated and signed this 17th day of March 2014.

[Signature]

Steven M. Pirner
Secretary
Department of Environment and Natural Resources