

**SOUTH DAKOTA OIL AND GAS PRODUCTION SUMMARY 2016**

<b>Enhanced Recovery Unit (ERU)</b>	<b>County</b>	<b>Date Unit Established</b>	<b>Enhanced Recovery Method</b>	<b>Producing Formation</b>	<b>Well Vertical Depth (ft.)</b>	<b>Spacing (acres)</b>	<b>Setback (ft.)</b>	<b>Oil (Bbl)</b>	<b>Total Gas (Mcf)</b>	<b>Marketed Gas (Mcf)</b>	<b>Water (Bbl)</b>
Alum Creek Unit	Fall River	1985	Waterflood	Minnelusa Formation	3435-4291	40	500 from spacing unit boundary	9,757	-	-	445,128
Buffalo Red River Unit	Harding	1978	Fireflood	Red River Formation	8368-9332	Unit Area	660 from ERU boundary	85,411	2,093,837	-	468,823
Central Buffalo Red River Unit	Harding	2004	Waterflood	Red River Formation	8620-8950	Unit Area	660 from ERU boundary	123,481	-	-	794,959
East Harding Springs Red River Unit	Harding	2003	Waterflood	Red River Formation	8850-9771	Unit Area	500 from ERU boundary	100,216	37,452	21,399	390,202
Igloo Unit	Fall River	1992	Waterflood	Minnelusa Formation	3196-3550	40	500 from spacing unit boundary	-	-	-	-
Indian Creek Unit	Fall River	1989	Waterflood	Minnelusa Formation	2600-4611	40	500 from spacing unit boundary	-	-	-	-
North Buffalo Red River Unit	Harding	1999	Waterflood	Red River Formation	8972-9150	Unit Area	500 from ERU boundary	39,289	13,158	-	411,764
Pete's Creek Red River Unit	Harding	2009	Waterflood	Red River Formation	8856-9247	Unit Area	500 from ERU boundary	134,060	49,153	24,179	228,590
South Buffalo Red River Unit	Harding	1983	Fireflood	Red River Formation	8312-8736	Unit Area	660 from ERU boundary	215,831	6,300,953	-	894,503
South Dakota-State Line Red River Unit	Harding	2008	Waterflood	Red River Formation	8965-9235	Unit Area	500 from ERU boundary	70,823	22,224	472	401,519
Travers Ranch Red River Unit	Harding	2012	Waterflood	Red River Formation	8882-9140	Unit Area	500 from ERU boundary	80,794	16,557	-	565,739
West Buffalo 'B' Red River Unit	Harding	1987	Waterflood	Red River Formation	8300-8530	Unit Area	500 from ERU boundary	62,065	6,308	-	333,867
West Buffalo Red River Unit	Harding	1987	Fireflood	Red River Formation	8318-8665	Unit Area	660 from ERU boundary	70,977	1,159,613	-	373,365
<b>Total Production</b>								<b>992,704</b>	<b>9,699,255</b>	<b>46,050</b>	<b>5,308,459</b>